

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS
SUBSIDIARY**

DECEMBER 31, 2024 CONSOLIDATED FINANCIAL STATEMENTS

(ENGLISH CONVENIENCE TRANSLATION OF CONSOLIDATED
FINANCIAL STATEMENTS ORIGINALLY ISSUED IN TURKISH)

This report has been translated into English for informational purposes. In case of a discrepancy between the Turkish and the English versions of this report, the Turkish version shall prevail.

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ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY**CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF DECEMBER 31, 2024**

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

ASSETS	Notes	Audited Current Year December 31, 2024	Audited Prior Year December 31, 2023
Current Assets		3.500.643.446	2.685.539.950
Cash and cash equivalents	4	142.109.037	299.169.328
Trade receivables		351.376.539	517.214.792
- Trade receivables from non-related parties	6	351.376.539	517.214.792
Other receivables		7.705.612	7.217.778
- Other receivables from non-related parties	7	7.705.612	7.217.778
Contractual assets arising from ongoing construction and contracting works	10	2.936.168.351	1.791.189.308
Inventories	8	3.264.280	29.973.102
Prepaid expenses		38.957.088	27.064.001
- Prepaid expenses to non-related parties	9	38.957.088	27.064.001
Current tax assets	27	20.614.639	1.106.363
Other current assets	19	447.900	12.605.278
Non-Current Assets		361.959.851	470.405.646
Other receivables		944.802	683.260
- Other receivables from non-related parties	7	944.802	683.260
Investment property	11	245.790.000	364.693.558
Property, plant and equipment	12	36.398.709	23.681.893
Right of use assets	14	5.221.064	8.730.365
Intangible assets	13	1.527.744	5.372
Assets related to the current period tax	27	66.065.885	67.306.380
Prepaid expenses	9	6.011.647	5.304.818
Total Assets		3.862.603.297	3.155.945.596

The accompanying notes form an integral part of these condensed consolidated financial statements.

ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY**CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS OF DECEMBER 31, 2024**

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

		Audited	Audited
		Current Year	Prior Year
LIABILITIES	Notes	December 31, 2024	December 31, 2023
Short-Term Liabilities		734.145.391	885.473.831
Short-term financial liabilities	5	63.291.429	148.955.434
Short-term portion of long term-financial liabilities	5	25.610.632	107.166.857
Trade payables		154.324.417	344.259.415
-Trade payables to non-related parties	6	154.324.417	344.259.415
Employee benefit liabilities	18	17.610.937	10.573.848
Other payables		14.804.012	7.386.770
-Other payables to related parties	29	23.655	31.265
-Other payables to non- related parties	7	14.780.357	7.355.505
Liabilities arising from customer contracts	10	454.244.928	264.729.001
Current income tax liability	27	2.101.133	888.334
Short-term provisions		2.157.903	1.514.172
-Provisions related with employee benefits	18	806.789	782.036
-Other short-term provisions	17	1.351.114	732.136
Long-Term Liabilities		595.078.546	362.149.857
Long-term financial liabilities	5	4.570.011	8.356.687
Other payables		13.500	19.491
-Other payables to non-related parties	7	13.500	19.491
Long-term provisions		13.214.091	10.453.124
-Long-term provisions related to employee benefits	18	13.214.091	10.453.124
Deferred tax liabilities	27	577.280.944	343.320.555
SHAREHOLDERS' EQUITY		2.533.379.360	1.908.321.908
Equities of the Parent Company		2.533.379.360	1.908.321.715
Paid-in capital	20	80.000.000	80.000.000
Capital adjustment differences	20	623.065.414	623.065.414
Treasury shares (-)	20	(61.897.181)	-
Share premium	20	54.464.044	54.464.044
Other accumulated comprehensive income (loss) that will not be reclassified in profit or loss		(9.322.967)	(5.083.706)
- Losses / gains due to defined benefit plans	20	(9.322.967)	(5.083.706)
Restricted reserves set aside from profit	20	74.581.986	29.130.033
Profit / loss of previous years	20	1.081.293.977	811.590.948
Net profit / loss for the year		691.194.087	315.154.982
Non-controlling interests	20	-	193
TOTAL OF LIABILITIES AND SHAREHOLDERS' EQUITY		3.862.603.297	3.155.945.596

The accompanying notes form an integral part of these condensed consolidated financial statements.

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
AUDITED**

**CONSOLIDATED STATEMENT OF PROFIT OR LOSS AS FOR THE PERIOD ENDED JANUARY 01
- DECEMBER 31, 2024**

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

PROFIT/LOSS STATEMENT	Note	January 1- December 31, 2024	January 1- December 31, 2023
Revenue	21	3.428.987.044	2.852.846.692
Cost of Sales (-)	21	(1.441.225.505)	(1.581.509.531)
Gross Operating Profit / Loss		1.987.761.539	1.271.337.161
General Administration Expenses (-)	22	(102.805.537)	(86.911.669)
Other Income from Operating Activities	24	104.931.047	122.685.141
Other Loss from Operating Activities (-)	24	(111.292.860)	(201.962.171)
Net Operating Profit / Loss		1.878.594.189	1.105.148.462
Income from Investment Activities	25	4.243.552	2.117.165
Loss from Investment Activities (-)	25	(56.767.562)	(11.183.884)
Operating Income / Loss Before Financing Expenses		1.826.070.179	1.096.081.743
Financial Income	26	47.163.555	57.823.380
Financial Expenses (-)	26	(102.004.639)	(99.290.432)
Net Monetary Gain/Loss	32	(844.661.532)	(629.421.384)
Continuing Operations' Profit/Loss Before Tax for the Year		926.567.563	425.193.307
Continuing Operations' Tax Income/Expense		(235.373.476)	(110.038.212)
-Current Period Tax Income/ Loss	27	-	(12.134.361)
-Deferred Tax Income/ Loss	27	(235.373.476)	(97.903.851)
Profit/Loss for the Year		691.194.087	315.155.095
Distribution of Total Comprehensive Income		691.194.087	315.155.095
Non-controlling shares		-	113
Parent's Company		691.194.087	315.154.982
Earnings Per Share			
Earnings/Loss Per Share from Continuing Activities	28	8,640	3,939
Earnings/Loss Per Share from Discontinuing Activities		-	-

The accompanying notes form an integral part of these condensed consolidated financial statements.

**ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
AUDITED**

**CONSOLIDATED STATEMENT OF OTHER COMPREHENSIVE INCOME AS FOR THE PERIOD
ENDED JANUARY 01 - DECEMBER 31, 2024**

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

	Note	January 1- December 31, 2024	January 1- December 31, 2023
Profit/Loss for the Year		691.194.087	315.155.095
Other Comprehensive Income Statement			
Other Comprehensive Income That Will not be Reclassified To Profit Or Loss		(4.239.261)	(2.802.383)
-Gains (Losses) On Remeasurements of Defined Benefit Plans	18	(5.652.348)	(3.736.511)
-Taxes Related to Loss / Gain on Defined Benefit Plans Remeasurement		1.413.087	934.128
- Tax Effect of Remeasurement Gains/Losses on Defined Benefit Plans	27	1.413.087	934.128
Other Comprehensive Income (Loss)		(4.239.261)	(2.802.383)
Total Comprehensive Income		686.954.826	312.352.712
Distribution of Total Comprehensive Income			
Non-controlling Shares		686.954.826	312.352.712
Parent Shares		-	113
		686.954.826	312.352.599

The accompanying notes form an integral part of these condensed consolidated financial statements.

ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY

AUDITED

CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE PERIOD ENDED JANUARY 1 - DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

	Notes	Paid-in Capital	Capital adjustment differences	Treasury Shares(-)	Share Premium (Discount)	Other Accumulated Comprehensive Income (Loss) that will not be Reclassified in Profit or Loss	Accumulated Profit		Shareholders' Equity	Non-Controlling Interest	Equity	
						Defined Benefit Plans Remeasurement Gains / Losses	Reserves on Retained Earnings	Prior Years' Profits or Losses				Current Period Net Profit Or Loss
Balances of January 1, 2023	20	80.000.000	623.065.414	(1.965.893)	42.529.705	(2.281.323)	32.032.300	609.119.522	199.569.159	1.582.068.884	80	1.582.068.964
Transfers		-	-	-	-	-	(2.902.267)	202.471.426	(199.569.159)	-	-	-
Total Comprehensive Income (Expense)		-	-	-	-	(2.802.383)	-	-	315.154.982	312.352.599	113	312.352.712
Period Profit (Loss)		-	-	-	-	-	-	-	315.154.982	315.154.982	113	315.155.095
Other Comprehensive Income (Loss)		-	-	-	-	(2.802.383)	-	-	-	(2.802.383)	-	(2.802.383)
Increase (Decrease) Due to Repurchase of Shares Transactions		-	-	1.965.893	11.934.339	-	-	-	-	13.900.232	-	13.900.232
Balance of December 31, 2023	20	80.000.000	623.065.414	--	54.464.044	(5.083.706)	29.130.033	811.590.948	315.154.982	1.908.321.715	193	1.908.321.908
Balances of January 1, 2024	20	80.000.000	623.065.414	--	54.464.044	(5.083.706)	29.130.033	811.590.948	315.154.982	1.908.321.715	193	1.908.321.908
Transfers		-	-	-	-	-	45.451.953	269.703.029	(315.154.982)	-	-	-
Total Comprehensive Income		-	-	-	-	(4.239.261)	-	-	691.194.087	686.954.826	-	686.954.826
Period Profit (Loss)		-	-	-	-	-	-	-	691.194.087	691.194.087	-	691.194.087
Other Comprehensive Income (Loss)		-	-	-	-	(4.239.261)	-	-	-	(4.239.261)	-	(4.239.261)
Increase (Decrease) Due to Repurchase of Shares Transactions		-	-	(61.897.181)	-	-	-	-	-	(61.897.181)	-	(61.897.181)
Decrease in Non-Controlling Interests		-	-	-	-	-	-	-	-	-	(193)	(193)
Balance of December 31, 2024	20	80.000.000	623.065.414	(61.897.181)	54.464.044	(9.322.967)	74.581.986	1.081.293.977	691.194.087	2.533.379.360	-	2.533.379.360

The accompanying notes form an integral part of these condensed consolidated financial statements.

ORGE ENERJİ ELEKTRİK TAAHHÜT ANONİM ŞİRKETİ AND ITS SUBSIDIARY
AUDITED
CONSOLIDATED CASH FLOW STATEMENT FOR THE PERIOD ENDED JANUARY 1 - DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

A. CASH FLOWS FROM MAIN OPERATIONS	Notes	January 1- December 31, 2024	January 1- December 31, 2023
CASH FLOWS FROM OPERATING ACTIVITIES		(77.970.432)	6.405.273
Period profit (Loss)		691.194.087	315.154.982
Profit from continuing operations (Loss)		691.194.087	315.154.982
Adjustments to Reconcile Net Profit/(Loss)		189.868.475	73.225.353
Adjustments for depreciation and amortisation expenses	12,13,14	12.273.153	8.666.981
Adjustments for provisions		3.307.228	4.572.234
<i>Adjustments for (reversal of) provisions related to employee benefits</i>	18	2.688.250	4.416.172
<i>Adjustments related to lawsuits and/or penal provisions</i>	17	618.978	156.062
Adjustments for interest (income) expenses		1.166.893	2.459.261
<i>Adjustments for interest expenses</i>		1.166.893	2.459.261
Adjustments for Fair Value Loss (Gains)		36.845.883	11.183.884
<i>Adjustments for fair value loss (gains) of investment properties</i>	11	36.845.883	11.183.884
Adjustments for tax (income) expenses	27	235.373.476	110.038.212
Adjustments related to losses (gains) from the disposal of non-current assets	12	(237.795)	-
Adjustments related to monetary position gains and losses		(98.860.363)	(63.695.219)
Changes in Working Capital		(941.007.893)	(365.299.662)
Adjustments for decrease (increase) in trade receivable		165.838.253	(230.532.277)
<i>Adjustments for decrease (increase) from non- related trade receivable</i>	6	165.838.253	(230.532.277)
Adjustments for decrease (increase) in other receivables related to operations		(749.376)	(5.204.712)
<i>Adjustments for decrease (increase) in other receivables from non-related parties with operations</i>	7	(749.376)	(5.204.712)
Adjustments for stage of completion of construction or service contracts in progress	10	(955.463.116)	(473.301.737)
Adjustments for decrease (increase) in inventories	8	26.708.822	189.588.189
Decrease (increase) in prepaid expenses	9	(12.599.916)	13.867.612
Adjustments for increase (decrease) in trade payable		(189.934.998)	150.350.835
<i>Increase (decrease) in trade payables to non-related parties</i>	6	(189.934.998)	150.350.835
Increase (decrease) in employee benefit liabilities	18	7.037.089	3.384.949
Adjustments for increase (decrease) in other operating payables		9.512.384	2.265.831
<i>Increase (decrease) in other related party payables related to operations</i>	29	(7.610)	(297)
<i>Increase (decrease) in other operating payables to non-related parties</i>	7	9.519.994	2.266.128
Adjustments for other increase (decrease) in working capital		8.642.965	(15.718.352)
<i>Decrease (increase) in other assets related to activities</i>	19	8.642.965	(15.718.352)
Cash Flows from Operating Activities		(59.945.331)	23.080.673
Payments made under provisions for employee benefits	18	(970.119)	(3.097.530)
Tax rebate (payment)		(17.054.982)	(13.577.870)
B. Cash Flows From (Used In) Investing Activities		59.292.430	(16.616.904)
Cash outflows arising from the acquisition of tangible and intangible non-current assets	12,13,14	(23.008.325)	(16.616.904)
Cash inflows arising from the sale of tangible and intangible non-current assets	12,13	243.080	-
Cash inflows arising from the sale of investment property	11	82.057.675	-
C. Cash Flows From (Used In) Financing Activities		(230.340.179)	66.588.009
Cash inflows arising from the sale of the entity's own shares and other equity-based instruments		-	13.900.232
Cash outflows arising from the acquisition of the entity's own shares and other equity-based instruments		(61.897.181)	-
Cash inflows from borrowings	5	54.900.000	148.132.744
Cash outflows related to debt repayments	5	(160.730.713)	(30.008.524)
Cash outflows related to lease liability payments		(1.355.829)	(9.509.518)
Interest paid	5	(61.256.456)	(55.926.925)
NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS BEFORE THE EFFECT OF FOREIGN CURRENCY TRANSLATION DIFFERENCES		(249.018.181)	56.376.378
EFFECT OF INFLATION ON CASH AND CASH EQUIVALENTS		91.957.890	57.083.032
Net increase in cash and cash equivalents	4	(157.060.291)	113.459.410
Cash and cash equivalents at the beginning of the period	4	299.169.328	185.709.918
Cash and cash equivalents at the end of the period		142.109.037	299.169.328

The accompanying notes form an integral part of these condensed consolidated financial statements.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

1. GROUP'S ORGANIZATION AND NATURE OF OPERATIONS

Orge Enerji Elektrik Taahhüt A.Ş. ("Company") was established in 1998. The main activity of the Company and its subsidiary ("Group") is to undertake electricity contracting works of residential and business construction works.

The company was established as the name of Orge Enerji Sistemleri İnşaat Metal Ticaret ve Taahhüt A.Ş. Trade name was changed and registered to Orge Enerji Elektrik Taahhüt A.Ş. on 30.06.2010.

The Company's shares have been quoted on the Borsa Istanbul ("BIST") since 15.05.2012.

The Group's head office is located in "Kozyatağı Mahallesi Değirmen Sokak Nida Kule No: 18 Kat: 18 34742 Kadıköy, İstanbul" and there is no any branch offices.

As of December 31, 2024, average number of personnel is 379 (December 31, 2023: 413). As the date of balance sheet, there are no employees in the subsidiary.

As of December 31, 2024, the share capital of the company is 80.000.000 TL (December 31, 2023: 80.000.000 TL), the publicly listed shares are 52,2 % of the total shares. Gündüz Family members are main shareholders of the company and has control in the management (Note 20).

The subsidiary is consolidated to financial statements by using fully consolidation method.

<u>Subsidiary</u>	<u>Nature of Business</u>	<u>Proportion of Effective Interest (%)</u>	<u>Country of Incorporation</u>
And İnşaat Ticaret A.Ş.	Construction Equipment	100	Türkiye

The Group does not have any subsidiaries traded on the stock exchange.

The Group, within the framework of the profit distribution policies to be determined by the general assembly and the relevant, distributes in accordance with the provisions of the legislation by the decision of the general assembly As of the report date, there is no profit distribution decision taken by the Group.

Approval of the consolidated financial statements

The financial statements for the fiscal year ended December 31, 2024, were approved at the Board of Directors meeting held on March 11, 2025. The financial statements will be finalized upon approval at the General Assembly.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS

A. Basis of Presentation

Basis of Presentation of Consolidated Financial Statements

The Group registered in Türkiye maintains their books of account and prepare their statutory financial statements in accordance with accounting principles in the Turkish Commercial Code and Tax Legislation.

The financial statements of the Group have been prepared in accordance with the Turkish Financial Reporting Standards, ("TFRS") and interpretations as adopted in line with international standards by the Public Oversight Accounting and Auditing Standards Authority of Türkiye ("POA") in line with the communiqué numbered II-14.1 "Communiqué on the Principles of Financial Reporting In Capital Markets" ("the Communiqué") announced by the Capital Markets Board of Türkiye ("CMB") on June 13, 2013 which is published on Official Gazette numbered 28676. The financial statements are presented in accordance with "Announcement regarding with TAS Taxonomy" which was published on April 15, 2019 by POA and the format and mandatory information recommended by CMB.

According to the regulations of the Capital Markets Board (CMB), companies reporting under the provisions of the Communiqué apply the Turkish Financial Reporting Standards issued by the Public Oversight, Accounting and Auditing Standards Authority (POA), including the additional guidance and interpretations ("TFRS") published by the POA.

The Group maintains its accounting records and statutory financial statements in Turkish Lira in accordance with the requirements of the commercial legislation, tax legislation applicable in Türkiye, and the Uniform Chart of Accounts published by the Ministry of Finance.

The consolidated financial statements are prepared based on the Group's statutory records and expressed in Turkish Lira, and have been subject to certain adjustments and reclassifications in accordance with the Turkish Financial Reporting Standards issued by the POA to properly reflect the Group's financial position.

The preparation of the consolidated financial statements in accordance with TFRS requires the use of certain assumptions and significant accounting estimates that may affect the explanatory notes related to assets and liabilities, as well as contingent assets and liabilities. While these estimates are based on management's best estimates considering current events and actions, actual results may differ from those anticipated. Assumptions and estimates that are more complex and require a higher level of interpretation can have a significant impact on the financial statements. There have been no changes to the assumptions and significant accounting estimates used in the preparation of the consolidated financial statements for the year ended December 31, 2024.

There are no seasonal and periodical changes that will significantly affect the Group's activities.

The consolidated financial statements are prepared on historical cost basis, except for the financial instruments and investment properties carried at fair value.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd) A. Basis of Presentation (cont'd)

Financial Reporting in Hyperinflationary Economies

The Group has prepared its consolidated financial statements as of December 31, 2023, and for the year then ended in accordance with TAS 29 "Financial Reporting in Hyperinflationary Economies," based on the announcement made by the Public Oversight, Accounting, and Auditing Standards Authority (POA) on November 23, 2023, and the published "Implementation Guide on Financial Reporting in Hyperinflationary Economies." In accordance with this standard, financial statements prepared in the currency of a hyperinflationary economy must be expressed in terms of the purchasing power of that currency at the financial position statement date, and comparative information from prior periods must also be restated in the measuring unit current at the end of the reporting period for comparison purposes. Accordingly, the Group has also presented its consolidated financial statements as of December 31, 2023, in terms of purchasing power as of December 31, 2024.

In accordance with the decision dated December 28, 2023, numbered 81/1820 by the Capital Markets Board of Türkiye (CMB), it has been decided to apply inflation accounting by applying the provisions of TAS 29, starting from the annual financial statements of issuers and capital market institutions subject to financial reporting regulations applying Turkish Accounting / Financial Reporting Standards for the accounting periods ending on December 31, 2024.

The reclassifications made in accordance with TAS 29 were based on the correction coefficients obtained from the Consumer Price Index ("CPI") published by the Turkish Statistical Institute ("TurkStat"). As of December 31, 2024, the indices and correction coefficients used for the correction of non-consolidated financial statements are as follows:

Date	Index	Adjustment Coefficient	Three-Year Compound Inflation Rate
December 31, 2024	2.684,55	1,00000	291%
December 31, 2023	1.859,38	1,44379	268%
December 31, 2021	1.128,45	2,37897	156%

The main elements of the adjustment process undertaken by the Company for financial reporting in high inflation economies are as follows:

- The non-consolidated financial statements prepared in Turkish Lira (TL) are expressed in terms of the purchasing power at the balance sheet date, with the amounts for previous reporting periods also adjusted to reflect the purchasing power at the end of the reporting period.

- Monetary assets and liabilities are not adjusted since they are already expressed in the current purchasing power at the balance sheet date. If the inflation-adjusted values of non-monetary items exceed their recoverable amount or net realizable value, the provisions of TAS 36 and TAS 2 are applied accordingly.

Comparative information and restatement of prior year financial statements

Consolidated financial statements of the Group have been prepared comparatively with the prior year in order to give accurate trend analysis regarding financial position and performance. In order to maintain consistency with current year consolidated financial statements, comparative information is reclassified and significant changes are disclosed where necessary.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

A. Basis of Presentation (cont'd)

Going Concern

The consolidated financial statements have been prepared on a going concern basis, assuming that the Group will derive benefits from its assets and fulfill its liabilities in the ordinary course of business over the next year.

Offsetting

Financial assets and liabilities are offset and the net amount reported in the balance sheet when there is a legally enforceable right to set-off the recognized amounts and there is an intention to settle on a net basis, or realize the asset and settle the liability simultaneously.

Functional Currency and Presentation Currency for Financial Statements

Each item in the financial statements of the companies within the Group has been accounted for using the functional currency, which is the currency of the primary economic environment in which the companies operate. The consolidated financial statements are presented using Turkish Lira, which is the presentation currency of the Group's financial statements.

New and Amended Turkish Financial Reporting Standards

The accounting policies adopted in preparation of the consolidated financial statements as of December 31, 2024 are consistent with those of the previous financial year, except for the adoption of new and amended TFRS and TFRS interpretations effective as of January 1, 2024 and thereafter. The effects of these standards and interpretations on the Group's financial position and performance have been disclosed in the related paragraphs.

a) The new standards, amendments and interpretations which are effective as of January 1, 2024 are as follows:

- TAS 1 Amendments – Classification of Liabilities as Short and Long Term
- TFRS 16 Amendments– Rent liabilities in sales and lease back
- TAS 1 Amendments – Long-Term Liabilities with Loan Covenants
- TAS 7 and TFRS 7 (Amendments)- Supplier Finance Arrangements
- TSRS 1 General Requirements for Disclosures of Sustainability-Related Financial Information
- TSRS 2 Climate-Related Disclosures

The amendments did not have a significant impact on the financial position or performance of the Group.

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(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

A. Basis of Presentation (cont'd)

b) Standards issued but not yet effective and not early adopted

Standards, interpretations and amendments to existing standards that are issued but not yet effective up to the date of issuance of the condensed consolidated financial statements are as follows. The Group will make the necessary changes if not indicated otherwise, which will be affecting the consolidated financial statements and disclosures when the new standards and interpretations become effective.

- TFRS 17 Insurance Contracts
- TFRS 17 (Amendments) Insurance Contracts and the First Application of TFRS 17 and TFRS 9 – Comparative Information
- TAS 21 (Amendments) Lack of Convertibility

The Group is in the process of assessing the impact of the amendments on financial position or performance of the Group.

Consolidation principles

As of December 31, 2024, the consolidated financial statements include the financial results of the Company and its subsidiary that are listed at Note 1. Control is normally evidenced when the Group controls an investee if and only if the company has all the following; a) power over the investee b) exposure, or rights, to variable returns from its involvement in the investee and c) the ability to use its power over the investee to affect the amount of company's returns. The results of subsidiaries acquired during the year are included in the consolidated statements of income from the effective date of acquisition as appropriate.

When necessary, adjustments are made to the financial statements of subsidiary to bring their accounting policies in line with those used by other Group Companies. The consolidated financial statements are prepared using uniform accounting policies for similar transactions and events and are prepared for the same chart of accounts of the Group.

All intra-group transactions and balances including intra-group unrealized profits and losses are eliminated.

Non-controlling interest in the net assets of consolidated subsidiary is identified separately from the Group's equity therein. Non-controlling interest consists of the amount of those interests at the date of the original acquisition and the minority's share of changes in equity since the date of the acquisition. Losses within a subsidiary are attributed to non-controlling interest even if that result is in deficit balance.

The share purchase/(sale) transactions of the Group with the minority shareholders without losing the control of the subsidiary are considered as a transaction between the shareholders of the company and are accounted for in the "adjustment difference arising from the change in the share ratio in the subsidiary" account under equity.

Information on the subsidiary within the scope of consolidation is as follows:

<u>Subsidiary</u>	<u>Capital</u>	<u>Capital of Acquired (TL)</u>	<u>Effective Share Ratio (%)</u>
And İnşaat Ticaret A.Ş.	250.000	250.000	100

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

B. Changes in accounting policy

Any change in the accounting policies resulted from the first-time adoption of a new standard is made either retrospectively or prospectively in accordance with the transition requirements. Changes without any transition requirement, material changes in accounting policies or material errors are corrected, retrospectively by restating the prior period consolidated financial statements. If changes in accounting estimates are related to only one period, they are recognised in the period when changes are applied; if changes in estimates are related to future periods, they are recognized both in the period where the change is applied and future periods prospectively.

C. Summary of significant accounting policies

Significant accounting policies applied in the preparation of these consolidated financial statements are summarized below:

Revenue and Income

Revenue are measured on fair value of amount will be or have been charged. Estimated customer returns, rebates and provisions are deducted from the amount.

Proceeds from the sale of goods, is recognized when all the following conditions are met:

- Group all the significant risks and rewards of ownership are transferred to the buyer
- The Group's and the continuing managerial involvement usually associated with ownership and effective control over the goods sold are the lack of
- The amount of revenue can be measured reliably
- The economic benefits associated with the transaction will flow to the entity being possible, and transaction costs incurred or to be incurred in a reliable way of measuring.

Rendering of services;

The income from which the service is provided is recognized according to the completion stage of the contract.

The completion phase of the contract is determined as follows:

- Electrical and mechanical contracting works are accounted for according to their completion stage. The completion phase is determined as the ratio of the time passed as of the balance sheet date to the total time estimated for the completion of the commitment,
- Service fees included in the prices of goods sold are accounted for based on the total cost of services rendered for goods sold, taking into account the number of services provided in previous sales of goods, and
- Income from contracts that depend on the time spent, working hours and direct expenses are recognized over contract fees as they occur.

Construction contract activities

In case the results of the construction contracts cannot be estimated reliably, the income to be obtained from the contract shall be as much as the recoverable portion of the realized contract expenses. Contract expenses are recognized when incurred.

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Revenue and Income (cont'd)

Contract revenue is recognized over the contract period when the outcome of construction contracts can be estimated reliably and the contract is likely to yield a profit. Where it is probable that total contract expenses will exceed total contract revenue, the expected loss is recognized as an expense immediately. Changes to contracts, requested payments and incentive payments are added to contract revenues at the rate accepted by the customer and as long as they can be measured reliably.

Where the revenue of a construction contract can be estimated reliably, revenues are recorded at the rate of completion of the construction activity at the balance sheet date. Completion rate is calculated according to the ratio of the construction cost incurred until the balance sheet date to the total estimated cost. This calculation is not valid where the rate of completion cannot be calculated fairly.

Changes in the amount of the construction contract, additional claims and incentive payments are likely to be approved by the employer and the relevant income is a reliable source of income.

It is included in the project revenues if it can be measured in an appropriate way. Construction contract costs include all initial material and direct labor costs, indirect labor related to contract performance, It covers indirect costs such as material, repair and depreciation expenses. Selling and general administrative expenses are expensed as they occur.

Provisions for estimated losses on incomplete contracts are recorded in the financial statements in the periods when these losses are determined. Job performance, job conditions, contract penalty provisions, and changes in the estimated profitability due to the final agreement arrangements may cause the revision of the cost and income amounts that will occur at the end of the project. These revisions were made at the time of their discovery.reflected in the consolidated financial statements.

Receivables from ongoing construction contracts, the unbilled amount of the revenue reflected in the consolidated financial statements; Payables from ongoing construction contracts are included in the consolidated financial statements.Indicates the invoice amount that exceeds the reflected revenue.

Group management records additional receivables within the scope of compensation that are not covered by the contract, when the negotiations with the employer regarding the said additional receivable claims are at the stage of approval of the collection and when the collections to be made can be measured reliably.

The Group does not have products under warranty.

Interest income

Interest income from a financial asset is recognized when it is probable that the economic benefits will flow to the Group and the amount of income can be measured reliably. Interest income is accrued on a time basis, by reference to the principal outstanding and at the effective interest rate applicable, which is the rate that exactly discounts estimated future cash receipts through the expected life of the financial asset to that asset's net carrying amount on initial recognition.

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Inventories

Inventories are stated at the lower of cost and net realizable value. Costs, including an appropriate portion of fixed and variable overhead expenses, are assigned to inventories held by the method most appropriate to the particular class of inventory, with the majority being valued on a First in First Out method basis. Net realizable value represents the estimated selling price less all estimated costs of completion and costs necessary to make the sale. When the net realizable value of inventory is less than cost, the inventory is written down to the net realizable value and the expense is included in statement of profit or loss in the period the write-down or loss occurred. When the circumstances that previously caused inventories to be written down below cost no longer exist or when there is clear evidence of an increase in net realizable value because of changed economic circumstances, the amount of the write-down is reversed. The reversal amount is limited to the amount of the original write-down.

Property, Plant and Equipment

The Group's tangible assets, excluding real estate, such as land, buildings, facilities, machinery, and equipment held for use in production or supply of goods and services to others (for assets other than real estate) or for administrative purposes, which are expected to be used for more than one period, are recognized at cost under the cost model.

The cost of tangible assets comprises the purchase price, import duties, and non-refundable taxes incurred to bring the tangible asset into its usable condition. Expenditures incurred for repairs and maintenance after the tangible asset is put into use are expensed in the income statement when they occur. If such expenditures increase the economic benefits of the asset in future periods, they are added to the asset's cost.

Direct costs include expenditures made for leased real estate and are amortized over the lease term if the useful life exceeds the lease term, or over their useful lives if shorter.

Depreciation is recognized from the date when the tangible assets are ready for use. Depreciation continues to be recognized even when the assets are idle.

The economic life and depreciation method are reviewed regularly to ensure they are consistent with the anticipated economic benefits from the asset and adjustments are made as necessary (Note 12)

Cost Method

Property, plant and equipment reported at cost less accumulated depreciation and accumulated impairment losses, on the same basis.

Assets under construction for leasing or administrative purposes, or for other purposes not yet determined, are presented at their cost less any impairment loss if applicable.

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Property, Plant and Equipment (cont'd)

Rental or administrative purposes, or for purposes not yet determined the course of construction assets are carried at cost less any recognized impairment loss. The cost of legal fees are also included. Such assets, the depreciation method used for other fixed assets, as well as when they are ready for use are depreciated.

Land and construction in progress, except for the cost of Property, plant and equipment to their estimated useful lives are amortized using the straight-line method. The estimated useful lives, residual values and depreciation method are reviewed at each year for the possible effects of changes in estimates if a change in estimate being accounted for on a prospective basis.

Disposal of Property, plant and equipment of the asset, or a gain or loss arising on the difference between the sales proceeds and the carrying amount of the asset is included in the income statement is determined.

Intangible Assets

Intangible Assets Acquired

Intangible assets acquired separately are carried at cost, less accumulated amortization and any accumulated impairment losses.

Amortization is charged on a straight-line basis over their estimated useful lives. Estimated useful life and amortization method are reviewed at the end of each year and the effect of any change in the estimate is accounted for on a prospective basis. There is no intangible assets made within the business.

Derecognition of intangible assets

When a non-current intangible asset is disposed of or its use or sale is discontinued, and future economic benefits are not expected to be obtained, it is derecognized from the financial position statement (balance sheet). Any profit or loss arising from the derecognition of a non-current intangible asset is calculated as the difference between the net proceeds from disposal and its carrying amount, if any. This difference is recognized in profit or loss when the asset is derecognized from the financial position statement (balance sheet)

Investment Properties

Investment properties are properties held to earn rentals and/or for capital appreciation. Initially, they are measured at cost, including transaction costs. Subsequently, investment properties are measured at fair value, reflecting market conditions at the balance sheet date.

Investment properties are derecognized from the balance sheet when they are sold or when they become permanently impaired and no future economic benefits are expected from their disposal. Any gains or losses arising from the retirement or disposal of investment properties are recognized in the income statement in the period in which they arise. (Note 11)

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Fair Value Method

After initial recognition, the Group has elected the fair value model and measures all investment properties at fair value.

Gains or losses arising from changes in fair value of investment properties are included in profit or loss for the period in which they arise.

Transfers are made when there is a change in the use of investment properties. In a transfer from an investment property carried at fair value to owner-occupied property, the estimated cost at the date of change in use is the fair value of the property at that date. If a property that was previously owner-occupied becomes an investment property carried at fair value, the entity applies the accounting policy applicable to Property, Plant and Equipment until the date of change in use.

Properties held for own use by the Group are reported under Property, Plant and Equipment.

Right of use asset

The Group recognizes right-of-use assets at the commencement date of the lease agreement (for example, as of the date the asset is available for use). right-of-use assets, it is calculated by deducting accumulated depreciation and impairment losses from the cost price. In case of revaluation of rental debts, this figure is also adjusted. The cost of the right-of-use asset includes:

- (a) the initial measurement of the lease liability;
- (b) of all lease payments made on or before the commencement date of the lease, the amount less lease incentives, and
- (c) all initial direct costs incurred by the group.

Unless the transfer of ownership of the underlying asset to the Group at the end of the lease term is reasonably certain, the Group depreciates the right-of-use asset from the date the lease actually commences to the end of the useful life of the underlying asset. Right-of-use assets are subject to impairment assessment.

Lease liability

At the commencement date, the Group shall measure the lease liability at the present value of the lease payments that are not paid at that date. The lease payments shall be discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined incremental borrowing interest rate shall be used for discounting.

At the commencement date, the lease payments included in the measurement of the lease liability comprise the following payments for the right to use the underlying asset during the lease term that are not paid at the commencement date:

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

- a) Fixed payments, less any lease incentives receivable;
- b) Variable lease payments that depend on an index or a rate, initially measured using the index or Rate as at the commencement date
- c) Payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease.
- d) the exercise price of the call option if the Group is reasonably confident that it will exercise; and
- e) penalties for termination of the lease if the lease term indicates that the Group will exercise an option to terminate the lease.

Variable lease payments not dependent on an index or rate are recognized as expenses in the period in which the triggering event or condition occurs. The Group determines the revised discount rate for the remaining lease term based on the implicit rate in the lease if readily determinable; if not readily determinable, the Group determines it as the alternative borrowing rate at the date of reassessment.

After the commencement date, the Company shall measure the lease liability by:

- a) Increasing the carrying amount to reflect interest on the lease liability;
- b) Decreases book value to reflect lease payments made. In addition, the value of the finance lease liabilities is remeasured if there is a change in the lease term, a change in the underlying fixed lease payments, or a change in the assessment of the option to purchase the underlying asset.

Impairment of Assets

Assets that have an indefinite useful life are not subject to amortization of goodwill. These assets are tested for impairment annually. The carrying value of assets subject to amortization may not be recoverable in the event of a situation or events are reviewed for impairment. If the carrying amount exceeds the recoverable amount of the asset is recognized for the impairment. The recoverable amount is fair value less costs to sell or value in use is the one obtained. For purposes of assessing impairment, assets are grouped at the lowest level of identifiable cash flows (cash-generating units). Non-financial assets other than goodwill that suffered impairment are reviewed for possible reversal of the impairment at each reporting.

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Borrowing costs

Borrowing costs that are directly attributable to the acquisition, construction or production of a qualifying asset, one that takes a substantial period of time to get ready for its intended use or sale, are capitalised as part of the cost of that asset in the period in which the asset is prepared for its intended use or sale. Borrowing costs that are not in this scope are recognized directly in the income statement. Borrowing costs are recognized directly in the income statement.

Related Parties

Related parties of the Group include companies that can directly or indirectly control or significantly affect the other party through shareholding, contractual rights, family relations or similar means. In the attached consolidated financial statements, the shareholders of the Group and the companies owned by these shareholders, their key management personnel and other companies known to be related are defined as related parties. Transaction with related parties is the transfer of resources, services or obligations between related parties, regardless of whether a price is charged (Note 29).

Financial Instruments

Financial assets and financial liabilities are recognized in the Group's consolidated statement of financial position when the Group becomes a party to the contractual provisions of the instrument. Financial assets and financial liabilities are initially measured at fair value. Transaction costs that are directly attributable to the acquisition or issue of financial assets and financial liabilities (other than financial assets and financial liabilities at fair value through profit or loss) are added to or deducted from the fair value of the financial assets or financial liabilities, as appropriate, on initial recognition. Transaction costs directly attributable to the acquisition of financial assets or financial liabilities at fair value through profit or loss are recognized immediately in profit or loss.

Financial Assets

All regular way purchases or sales of financial assets are recognized and derecognized on a trade date basis.

The Group classifies its financial assets as (a) Business model used for managing financial assets, (b) financial assets subsequently measured at amortized cost, at fair value through other comprehensive income or at fair value through profit or loss based on the characteristics of contractual cash flows. The Group reclassifies all financial assets effected from the change in the business model it uses for the management of financial assets. The reclassification of financial assets is applied prospectively from the reclassification date.

In such cases, no adjustment is made to gains, losses (including any gains or losses of impairment) or interest previously recognized in the financial statements.

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Financial Instruments (cont'd)

Classification of financial assets

Debt instruments that meet the following conditions are measured subsequently at amortized cost:

- The financial asset is held within a business model whose objective is to hold financial assets in order to collect contractual cash flows; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Debt instruments that meet the following conditions are measured subsequently at fair value through other comprehensive income (FVTOCI):

- The financial asset is held within a business model whose objective is achieved by both collecting contractual cash flows and selling the financial assets; and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

By default, all other financial assets are measured subsequently at fair value through profit or loss (FVTPL).

Despite the foregoing, the Group may make the following irrevocable election/designation at initial recognition of a financial asset; the Group may irrevocably elect to present subsequent changes in fair value of an equity investment in other comprehensive income if certain criteria are met.

(i) Amortized cost and effective interest method

Interest income on financial assets carried at amortized cost is calculated using the effective interest method. The effective interest method is a method of calculating the amortized cost of a debt instrument and of allocating interest income over the relevant period. This income is calculated by applying the effective interest rate to the gross carrying amount of the financial asset:

- a) Credit-impaired financial assets when purchased or generated. For such financial assets, the Group applies the effective interest rate on the amortized cost of a financial asset based on the loan from the date of the recognition in the financial statements
- b) Non-financial assets that are impaired at the time of acquisition or generation but subsequently become a financial asset that has been impaired. For such financial assets, the Group applies the effective interest rate to the amortized cost of the asset in the subsequent reporting periods.

Interest income is accounted for using the effective interest method for debt instruments where amortized costs and fair value changes are reflected in other comprehensive income. Interest income is recognized in the consolidated profit or loss and presented under the line item 'finance income - interest income' (Note 26).

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Financial Instruments (cont'd)

(ii) Financial assets fair value through other comprehensive income (FVTOCI):

A financial asset is measured at fair value through other comprehensive income if both conditions are met:

- a) Retention of the financial asset in the context of a business model aimed at collecting the contractual cash flows and selling the financial asset,
- b) The contractual terms of the financial asset will result in cash flows that include interest payments on principal and principal balance on certain dates.

Any gains or losses arising from a financial asset measured at fair value through profit or loss are included in other comprehensive income until the financial asset is derecognized or reclassified. When the financial asset is reclassified, the cumulative gain or loss previously reflected to other comprehensive income is recognized in profit or loss on the reclassification date as a reclassification correction. In case of reclassification of the financial asset that is measured at fair value through profit or loss, the entity shall present the total gain or loss previously recognized in other comprehensive income to the financial statements. Interest calculated using the effective interest method is recognized in profit or loss in the financial statements. At initial recognition in the financial statements, an irrevocable preference can be made to present the subsequent changes in the fair value of the investment in the equity instrument that is not held for commercial purposes in other comprehensive income.

(iii) Financial assets at FVTPL

Financial assets that do not meet the criteria for being measured at amortized cost or FVTOCI (see (i) to (ii) above) are measured at FVTPL. Specifically: Financial assets at FVTPL are measured at fair value at the end of each reporting period, with any fair value gains or losses recognized in profit or loss to the extent they are not part of a designated hedging relationship (see hedge accounting policy).

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Financial Instruments (cont'd)

Foreign exchange gains and losses

The carrying amount of financial assets that are denominated in a foreign currency is determined in that foreign currency and translated at the spot rate at the end of each reporting period. Specifically,

- For financial assets measured at amortized cost that are not part of a designated hedging relationship, exchange differences are recognized in profit or loss in the 'other gains and losses' line item;
- For debt instruments measured at FVTOCI that are not part of a designated hedging relationship, exchange differences on the amortized cost of the debt instrument are recognized in profit or loss in the 'other gains and losses' line item. Other exchange differences are recognized in other comprehensive income in the investment's revaluation reserve;
- For financial assets measured at FVTPL that are not part of a designated hedging relationship, exchange differences are recognized in profit or loss in the 'other gains and losses' line item; and
- For equity instruments measured at FVTOCI, exchange differences are recognized in other comprehensive income in the investment's revaluation reserve.

Impairment of financial assets

The Group recognizes a loss allowance for expected credit losses on investments in debt instruments that are measured at amortized cost or at FVTOCI, lease receivables, trade receivables and contract assets, as well as financial guarantee contracts. No impairment loss is recognized for investments in equity instruments. The amount of expected credit losses is updated at each reporting date to reflect changes in credit risk since initial recognition of the respective financial instrument.

The Group utilizes a simplified approach for trade receivables, contract assets and lease receivables that does not have significant financing component and calculates the allowance for impairment against the lifetime ECL of the related financial assets.

For all other financial instruments, the Group recognizes lifetime ECL when there has been a significant increase in credit risk since initial recognition. However, if on the other hand, the credit risk on the financial instrument has not increased significantly since initial recognition, the Group measures the loss allowance for that financial instrument at an amount equal to 12-month ECL.

Measurement and recognition of expected credit losses

The measurement of expected credit losses is a function of the probability of default, loss given default (i.e. the magnitude of the loss if there is a default) and the exposure at default. The assessment of the probability of default and loss given default is based on historical data adjusted by forward looking information as described above. As for the exposure at default, for financial assets, this is represented by the assets' gross carrying amount at the reporting date.

For financial assets, the expected credit loss is estimated as the difference between all contractual cash flows that are due to the Group in accordance with the contract and all the cash flows that the Group expects to receive, discounted at the original effective interest rate.

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2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Derecognition of financial assets

The Group derecognizes a financial asset only when the contractual rights to the cash flows from the asset expire, or when it transfers the financial asset and substantially all the risks and rewards of ownership of the asset to another entity.

On derecognition of a financial asset measured at amortized cost, the difference between the asset's carrying amount and the sum of the consideration received and receivable is recognized in profit or loss. In addition, on derecognition of an investment in a debt instrument classified as at FVTOCI, the cumulative gain or loss previously accumulated in the investment's revaluation reserve is reclassified to profit or loss. In contrast, on derecognition of an investment in equity instrument which the Group has elected on initial recognition to measure at FVTOCI, the cumulative gain or loss previously accumulated in the investment's revaluation reserve is not reclassified to profit or loss, but is transferred to retained earnings.

Financial Liabilities

Financial liabilities are classified as at FVTPL on initial recognition. On initial recognition of liabilities other than those that are recognized at FVTPL, transaction costs directly attributable to the acquisition or issuance thereof are also recognized in the fair value.

A financial liability is subsequently classified at amortized cost except:

- a) Financial liabilities at FVTPL: These liabilities including derivative instruments are subsequently measured at fair value. (Note 31)
- b) Financial liabilities arising if the transfer of the financial asset does not meet the conditions of derecognition from the financial statements or if the ongoing relationship approach is applied: When the Group continues to present an asset based on the ongoing relationship approach, a liability in relation to this is also recognized in the financial statements. The transferred asset and the related liability are measured to reflect the rights and liabilities that the Group continues to hold. The transferred liability is measured in the same manner as the net book value of the transferred asset
- c) A contingent consideration recognized in the financial statements by the entity acquired in a business combination where TFRS 3 is applied: After initial recognition, the related contingent consideration is measured as at FVTPL.

The Group does not reclassify any financial liability.

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Effects of Changes in Foreign Exchange

The individual financial statements of each Group entity operates in the currency of the primary economic environment (functional currency) are presented. Each company's financial condition and results of operations of the Company, which is the functional currency and the presentation currency for the consolidated financial statements are expressed in TL.

During the preparation of the financial statements of the individual entities, denominated in foreign currencies (currencies other than TL) from the transactions, foreign exchange rates prevailing at the transaction date are recorded at. In the balance sheet foreign currency denominated monetary assets and liabilities using the exchange rates prevailing at the balance sheet date are translated into TL. Followed by the fair value of nonmonetary items denominated in foreign currencies which are those recorded at fair value as determined by rates prevailing on the date are retranslated. Measured in terms of historical cost in a foreign currency non-monetary items, are not retranslated.

Exchange differences, except as specified below, are recognized in profit or loss in the period in which they occur:

- Assets under construction for future productive use, which are associated with and on foreign currency borrowings are regarded as an adjustment to interest costs and the cost of such assets are included in the exchange rate differences,
- Risks arising from foreign currency (providing financial protection against risks related to the accounting policies described in Note 30) to provide financial protection against exchange differences arising from the operation,
- In overseas activities of the net investment, forming part accounted in translation reserves and net investment in sales profit or loss associated with the unpaid intention or unlikely overseas operations arising from the monetary receivables and payables arising from exchange rate differences.

Earnings per share

Earnings per share presented in the consolidated statements of profit or loss are determined by dividing consolidated net income attributable to that class of shares by the weighted average number of such shares outstanding during the year concerned.

In Türkiye, companies can increase their share capital by making a pro-rata distribution of shares ("bonus shares") to existing shareholders from retained earnings or inflation adjustments. For the purpose of earnings per share computations, the weighted average number of shares outstanding during the year has been adjusted in respect of bonus shares issued without a corresponding change in resources by giving them retroactive effect for the year in which they were issued and for each earlier period.

Shareholders have equal rights on the shares and there is no preferred share (Note 28).

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

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(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Subsequent Events

Events after the reporting period, the balance date and the date of approval of the financial statements to be published, in favor or against the Group refers to events that occur. According to perform smoothing, two types of situations can be identified:

- Events that require adjustment after the reporting period, the balance sheet date of the relevant facts showing there is evidence that the conditions of the situation,
- Related events that occur after the reporting period showing improvements (non-adjusting events after the reporting period)

The accompanying financial statements of the Group in the reporting period, adjusting subsequent events have been registered and non-adjusting events after the reporting period are shown in the notes (Note 32).

Provisions, Contingent Liabilities and Contingent Assets

Provisions

There is a present legal or constructive obligation as a result of past events, and resources embodying economic benefits to settle the obligation and it is probable that they kept the company is expected to have a safe manner in the event of liability should be recognized in the consolidated financial statements. The provisions of the expenditure required to settle the obligation at the balance sheet date, with the most realistic estimates calculated by the Company's management and are discounted to present value where the effect is material.

Contingent Liabilities

Obligations under this group, within the control of the entity arising from past events, and the presence of one or more uncertain future events on the realization of the non-existence will be confirmed as the assessed liabilities Contingent liabilities are not included in the consolidated financial statements. Because, to settle the obligation, have the possibility of an outflow of resources embodying economic benefits or the amount of obligation cannot be measured with sufficient reliability. Too far from the entity of resources embodying economic benefits likely to come out, unless the notes to the consolidated financial statements show that conditional obligations

Contingent Assets

The Group within the control of the entity arising from past events, and the presence of one or more uncertain events, which will be confirmed by the realization of assets, is considered as a contingent asset. If an inflow of resources embodying economic benefits is not certain contingent assets described in the notes to the consolidated financial statements.

All of the economic benefits required to settle a provision are expected to be part of the cases, which shall be collected by third parties, it is virtually certain that reimbursement will be received and the amount of the event can be measured reliably, are recognized and reported as an asset. (Note 17)

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

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(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Government Incentive

Grants from the government are recognised at their fair value where there is a reasonable assurance that the grant will be received and the group will comply with all attached conditions (Note 16).

Government grants relating to costs are deferred and recognised in the income statement over the period necessary to match them with the costs that they are intended to compensate.

Government grants relating to property, plant and equipment are included in non-current liabilities as deferred government grants and are credited to the income statement on a straight-line basis over the expected lives of the related assets, or alternatively netted off with the cost of related asset.

Taxes Calculated on Corporate Income

Tax expense includes current period tax expense and deferred tax expense. Taxes are included in the statement of profit or loss unless they relate to a transaction that is recognized directly under equity, in which case the tax is also recognized under equity together with the related transaction (Note 27).

Current tax expense is calculated based on the tax laws in effect in the countries where the Group's subsidiaries and investments accounted for using the equity method operate as of the reporting period.

Deferred tax is calculated using the liability method on temporary differences between the carrying amounts of assets and liabilities in the financial statements and their tax bases. However, deferred tax assets or liabilities are not recognized in the financial statements for temporary differences arising from the initial recognition of assets and liabilities that do not affect either accounting profit or taxable profit/loss, except in business combinations. Deferred tax assets and liabilities are measured using tax rates and tax laws that are enacted or substantively enacted by the reporting date and are expected to apply in the period when the deferred tax asset is realized, or the liability is settled.

The main temporary differences arise from differences between the carrying amounts and tax bases of property, plant, and equipment, provisions for expenses that are not yet deductible/taxable, and unused tax credits and exemptions.

While deferred tax liabilities are recognized for all taxable temporary differences, deferred tax assets arising from deductible temporary differences are recognized only to the extent that it is highly probable that future taxable profits will be available against which these differences can be utilized.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax assets against current tax liabilities and if they are related to income taxes levied by the same taxation authority.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

C. Summary of Significant Accounting Policies (cont'd)

Employment Termination Benefits

Employment termination benefits, as required by the Turkish Labor Law and the laws applicable in the countries where the subsidiaries operate, represent the estimated present value of the total reserve of the future probable obligation of the Company arising in case of the retirement of the employees, termination of employment without due cause, call for military service, be retired or death upon the completion of a minimum one year service. Provision which is allocated by using defined benefit pension's current value is calculated by using prescribed liability method. Actuarial gains and losses are recognized as other comprehensive income or loss in shareholders' equity in the period in which they arise (Note 18).

Statements of Cash Flows

The Group's net assets, financial structure, and the ability to affect the amounts and timing of cash flows, financial statement users to provide information about the cash flow statement holds. Cash flow statement, cash flows from operating, investing and financing activities are classified.

Cash flows from operating activities, cash flows from operating activities of the Group. From investing activities Cash flows from investing activities (Non-current asset investments and financial investments) and the cash flows. Cash flows related to financing activities, the resources used in financing activities of the Group and repayments. Cash and cash equivalents include cash, bank deposits and investments that are readily convertible into cash at short-term, highly liquid investments with original maturities of three months or less.

Capital and Dividends

Ordinary shares are classified as owner's equity. Dividends books after deducted from accumulated profit

D. Significant Accounting Estimates

The preparation of consolidated financial statements requires management to affect the reported amounts of assets and liabilities in the balance sheet at the date of the possible liabilities and commitments and the amounts of revenue and expenses during the reporting period required to make certain assumptions and estimates. These estimates and assumptions are based on management's best knowledge of current events and transactions despite the actual results may vary. Estimates are revised regularly and any necessary corrections are made and are reflected in the income statement in the periods. Critical judgments in applying the Group's accounting policies Summary of Significant Accounting Policies in the process of applying the accounting policies specified in management, with a significant impact on the amounts recognized in the financial statements (other than the estimates discussed below) made the following comments:

The key assumptions concerning the future, and other key sources of estimation uncertainty at the balance sheet date, that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are discussed below

- a) Severance pay provision calculates under actuarial estimations (discount rate, future salary increases and employee leave rate)

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

2. BASIS OF PRESENTATION OF CONSOLIDATED FINANCIAL STATEMENTS (cont'd)

D. Significant Accounting Estimates (cont'd)

- b) Doubtful receivable provisions reflects future loss of possible uncollectible receivable amounts as at balance sheet date. While the determination impairment of receivables, past performance of third party receivables, market credibility's and performances from balance sheet date until the confirmation of financial statements taking into consideration.
- c) While the determination provision for lawsuits, Group's legal advisors and Group Management's opinions regarding possibility of lose lawsuits and liabilities in case of lose took into consideration. Group Management determines lawsuit provision according to best estimations.

3. SEGMENT REPORTING

Financial performances are not followed separately by the Financial Management. Hence, the Group is not reporting according to the departments of activity.

4. CASH AND CASH EQUIVALENTS

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Cash	29.422	8.813
Cash at banks		
- Time deposits	26.058.935	142.436.907
- Demand deposits	115.698.004	153.572.286
Other liquid assets	322.676	3.151.322
Total	142.109.037	299.169.328

As of 31.12.2024 and 31.12.2023, the time deposit details are as follows:

<u>Currency type</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>31.12.2024</u>	<u>Interest Rate</u>	<u>Maturity Date</u>	<u>31.12.2023</u>
TL	2%-48%	1.02.2025	11.960.344	2%-30%	2.07.2023	63.799.317
EUR	-	-	-	2,5%-2,75%	2.07.2023	61.767.095
USD	0,4%-1%	1.02.2025	14.098.591	0,01%-4%	2.07.2023	16.870.495
Total			26.058.935			142.436.907

4.394.032 TL of time deposits consist of profit share participation partnership accounts of participation banks (December 31, 2023: 18.600.470 TL).

Foreign currency distribution of deposit accounts are as follows:

	<u>December 31, 2023</u>	<u>December 31, 2023</u>
TL	24.694.853	85.721.816
EUR	5.629.546	162.774.084
USD	111.432.540	47.513.293
Total	141.756.939	296.009.193

There is no blockage on deposits (December 31, 2023: None).

Explanations on the nature and level of risks in cash and cash equivalents are explained in Note 30.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

5. FINANCIAL LIABILITIES

	December 31, 2024	December 31, 2023
Short-term financial liabilities	63.291.429	148.955.434
a) Bank Loans	30.013.521	122.706.038
b) Liabilities from Operating Leases	1.361.136	1.705.812
c) Credit Cards	31.916.772	24.543.584
Short-term portion of long-term financial liabilities	25.610.632	107.166.857
a) Bank Loans	25.610.632	107.166.857
Total	88.902.061	256.122.291
Long-term financial liabilities	December 31, 2024	December 31, 2023
a) Bank Loans	-	2.198.853
b) Liabilities from Operating Leases	4.570.011	6.157.834
Total	4.570.011	8.356.687

a) Bank Loans

December 31, 2024

<u>Currency</u>	<u>Average Interest Rate</u>	<u>Short-term</u>	<u>Short-term portion of long-term loans</u>	<u>Long-term</u>
TL	0,57% -20,53%	30.013.521	25.610.632	-
Total		30.013.521	25.610.632	-

December 31, 2023

<u>Currency</u>	<u>Average Interest Rate</u>	<u>Short-term</u>	<u>Short-term portion of long-term loans</u>	<u>Long-term</u>
TL	0,57% -20,53%	122.706.038	107.166.857	2.198.853
Total		122.706.038	107.166.857	2.198.853

As of December 31, 2024, and December 31, 2023, the repayment information for bank loans by year is as follows:

	December 31, 2024	December 31, 2023
Will paid within 1 year	55.624.153	229.872.895
Will paid within 1 to 5 year	-	2.198.853
Total	55.624.153	232.071.748

As of December 31, 2024, there are participation bank loans of 9.675.414 TL (December 31, 2023: 55.241.696 TL)

The movement schedule of bank loans is as follows:

	December 31, 2024	December 31, 2023
Beginning of the Period	232.071.748	290.541.052
Additions During the Period	54.900.000	138.623.226
Principal Paid During the Period	(160.730.713)	(55.667.772)
Interest Paid	(61.256.456)	(55.926.925)
Monetary Gain/Loss	(9.360.426)	(85.497.833)
End of the Period	55.624.153	232.071.748

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

5. FINANCIAL LIABILITIES (Cont'd)

b) Payables from rental transactions

The maturity breakdown of the Company's liabilities regarding lease transactions in accordance with TFRS 16 is as follows:

December 31, 2024		
Payables from Rental Transactions	Minimum Rent Payments	Present Value of Minimum Payments
Less than 1 year	2.150.754	1.498.096
More than 1 year- Less than 5 year	3.022.674	4.570.011
Present Value of the Lease Obligation	5.173.428	6.068.107

December 31, 2023		
Payables from Rental Transactions	Minimum Rent Payments	Present Value of Minimum Payments
Less than 1 year	1.130.539	1.705.812
More than 1 year- Less than 5 year	4.081.149	6.157.834
Present Value of the Lease Obligation	5.211.688	7.863.646

All lease obligations are in Turkish Lira.

6. TRADE RECEIVABLES AND PAYABLES

a) Trade Receivables:

Details of Group's trade receivables as of balance sheet date:

<u>Short-term trade receivables</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Receivables (*)	295.439.113	349.759.132
Notes receivables (*)	58.314.592	171.433.695
Less: Unearned credit finance income (-)	(2.231.056)	(3.831.925)
Doubtful receivables (**)	1.798.604	1.798.604
Less: Provision for doubtful receivables (-)	(1.798.604)	(1.798.604)
TFRS 9 provision	(146.110)	(146.110)
Total	351.376.539	517.214.792

<u>(*)Trade and Notes Receivables</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Maturity with 1-3 Months	346.454.610	480.669.647
Maturity with 3-6 Months	7.299.095	40.523.180
Total	353.753.705	521.192.827

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

6. TRADE RECEIVABLES AND PAYABLES (Cont'd)

(**)The movements of provision for doubtful receivables are as follows:

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
As of January 1	1.944.714	1.346.953
Period Charge	-	597.761
As of December 31	1.944.714	1.944.714

b) Trade Payables:

Details of Group's trade payables as of balance sheet date:

<u>Short-term Trade Payables</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Sellers (*)	125.369.944	327.085.079
Notes payables (*)	30.958.953	19.607.694
Unearned credit finance charges (-)	(2.004.480)	(2.433.358)
Total	154.324.417	344.259.415

<u>(*)Trade and Notes Payables</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Maturity with 1-3 Months	152.861.310	325.833.532
Maturity with 3-6 Months	3.467.587	20.859.241
Total	156.328.897	346.692.773

7. OTHER RECEIVABLES AND PAYABLES

Other Short-term Receivables

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Dposittos and Advances Given	49.026	-
Other Miscellaneous Debts	7.656.586	7.217.778
Total	7.705.612	7.217.778

Other Long-term Receivables

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Deposits and Guarantees Given	944.802	683.260
Total	944.802	683.260

Other Short-term Payables

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Taxes and Funds Payable	5.031.640	2.446.653
Payable Other Liabilities	205.369	105
Other Miscellaneous Debts	9.543.348	4.908.747
Sub-Total	14.780.357	7.355.505
Due to Related Parties (Note 29)	23.655	31.265
Total	14.804.012	7.386.770

Other Long-term Payables

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Deposits and Guarantees Received	13.500	19.491
Total	13.500	19.491

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

8. INVENTORIES

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Raw materials and supplies	3.263.895	15.435.116
Trade goods	385	14.537.986
Total	3.264.280	29.973.102

As of the balance sheet date, the Group does not have any stocks with a net realizable value less than its cost. (December 31, 2023: None).

Group does not have any pledged inventory in return for loans as at December 31, 2024 (December 31, 2023: None).

9. PREPAID EXPENSES AND DEFERRED INCOME

Short-term Prepaid Expenses

<u>Prepaid Expenses</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Expenses for next months	743.827	1.712.888
Business advances	4.804.681	3.092.852
Advances given	33.408.580	22.258.261
Total	38.957.088	27.064.001

Long-term Prepaid Expenses

<u>Prepaid Expenses</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Advances for real estate purchases	6.011.647	5.304.818
Total	6.011.647	5.304.818

10. RECEIVABLES AND PAYABLES ARISED FROM CONSTRUCTION CONTRACTS

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Assets Related to Ongoing Construction Contracts	2.936.168.351	1.791.189.308
Total	2.936.168.351	1.791.189.308

The details of assets related to ongoing construction contracts are as follows:

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Assets Arising from Customer Contracts	2.936.168.351	1.791.189.308
- Assets relating with domestic construction contracts	-	-
- Assets not yet acquired relating with domestic construction contracts (*)	2.936.168.351	1.791.189.308

(*) Since there is no possible doubt about whether the group will meet the requirements for the acquisition of unearned assets, costs of the unearned assets are reflected in the financial statements on an accrual basis at fair value.

Liabilities Arising from Customer Contracts	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Advances received	454.244.928	264.729.001
Total	454.244.928	264.729.001

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

11. INVESTMENT PROPERTIES

As of December 31, 2024 and December 31, 2023, the movements of investment property are as follows:

January 1-December 31, 2024

Fair value	Land	Buildings	Total
Opening Balance	32.059.306	332.634.252	364.693.558
Appreciation/Depreciation	3.080.000	(39.925.883)	(36.845.883)
Disposals	(32.059.306)	(49.998.369)	(82.057.675)
Closing Balance	3.080.000	242.710.000	245.790.000

January 1-December 31, 2023

Fair value	Land	Buildings	Total
Opening Balance	21.410.739	354.466.703	375.877.442
Appreciation/Depreciation	10.648.567	(21.832.451)	(11.183.884)
Closing Balance	32.059.306	332.634.252	364.693.558

The Group had its lands in Hatay and its buildings located in Şile, Kartal, Kadıköy, Ümraniye, and Maltepe valued by Aden Gayrimenkul Değerleme ve Danışmanlık A.Ş., an independent appraisal company licensed by the CMB, most recently on December 29, 2024. The Group management believes that the said valuation company possesses relevant professional expertise and has current information regarding the class and location of the real estate and machinery in question.

Detail of non-current assets made valuation:

Location	Expertise Date	Expertise Value TL		Valuation Method
		Land	Buildings	
Kastamonu	31.12.2024	3.080.000	-	
Şile	31.12.2024	-	119.610.000	Market Approach
Kadıköy	31.12.2024	-	85.100.000	Market Approach
Maltepe	31.12.2024	-	38.000.000	Market Approach
Total		3.080.000	242.710.000	

There is no mortgage on investment properties as of December 31, 2024 (December 31, 2023: None).

The Group's rent income from investment properties in the current year is 1.332.600 TL. (December 31, 2023: 2.120.127 TL)

There is insurance coverage amounting to 79.780.824 TL on Investment Properties (December 31, 2023: 118.539.381 TL).

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

12. PROPERTY, PLANT AND EQUIPMENT

<u>Property, plant and equipment</u>	January 1, 2024	Additions	Disposals	December 31, 2024
Vehicles	22.909.105	14.817.157	(243.080)	37.483.182
Fixtures	31.558.505	4.610.540	-	36.169.045
Special costs	2.839.341	1.971.515	-	4.810.856
Other Property, plant and equipment	1.573.236	-	-	1.573.236
Total	58.880.187	21.399.212	(243.080)	80.036.319

<u>Accumulated depreciation</u>	January 1, 2024	Additions	Disposals	December 31, 2024
Vehicles	12.916.085	5.287.060	(237.795)	17.965.350
Fixtures	18.495.801	2.825.227	-	21.321.028
Special costs	2.213.172	564.824	-	2.777.996
Other Property, plant and equipment	1.573.236	-	-	1.573.236
Total	35.198.294	8.677.111	(237.795)	43.637.610

Net amount	23.681.893			36.398.709
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The total of the current period depreciation expenses is 8.677.111 TL (December 31, 2023: 5.153.056 TL).

There is no mortgage on investment Property, plant and equipment as of December 31, 2024 (December 31, 2023: None).

As of December 31, 2024, there is insurance coverage on tangible assets amounting to 130.061.585 TL (December 31, 2023: 41.009.577 TL)

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024**

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

12. PROPERTY, PLANT AND EQUIPMENT (cont'd)

<u>Property, plant and equipment</u>	January 1, 2023	Additions	Disposals	December 31, 2023
Vehicles	16.332.236	6.576.869	-	22.909.105
Fixtures	29.646.397	1.912.108	-	31.558.505
Special costs	2.609.119	230.222	-	2.839.341
Other Property, plant and equipment	1.573.236	-	-	1.573.236
Total	50.160.988	8.719.199	-	58.880.187

<u>Accumulated depreciation</u>	January 1, 2023	Additions	Disposals	December 31, 2023
Vehicles	10.508.697	2.407.388	-	12.916.085
Fixtures	15.968.413	2.527.388	-	18.495.801
Special costs	1.994.892	218.280	-	2.213.172
Other Property, plant and equipment	1.573.236	-	-	1.573.236
Total	30.045.238	5.153.056	-	35.198.294

Net amount	20.115.750			23.681.893
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ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

12. PROPERTY, PLANT AND EQUIPMENT (cont'd)

The group uses the straight-line method. Depreciation periods for tangible assets are as follows:

	Useful Life
Vehicles	4 - 5 years
Fixtures	3- 20 years
Speacial Costs	5 years

13. INTANGIBLE ASSETS

<u>Intangible Assets</u>	<u>December 31, 2022</u>	<u>Additions</u>	<u>December 31, 2023</u>	<u>Additions</u>	<u>December 31, 2024</u>
Rights	460.155	-	460.155	1.609.113	2.069.268
Total	460.155	-	460.155	1.609.113	2.069.268
<u>Accumulated depreciation</u>	<u>December 31, 2022</u>	<u>Additions</u>	<u>December 31, 2023</u>	<u>Additions</u>	<u>December 31, 2024</u>
Rights	450.163	4.620	454.783	86.741	541.524
Total	450.163	4.620	454.783	86.741	541.524
Net amount	9.992		5.372		1.527.744

The total of amortization expenses for the current period is 86.741 TL and all of them are included in general administrative expenses. (December 31, 2023: 4.620 TL).

The Group uses the straight-line method of depreciation. Depreciation periods for intangible assets are as follows:

	Useful Life
Rights	3-10 years

14. RIGHT TO USE ASSETS

January 1-December 31, 2024

Cost value	Office	Vehicles	Total
TFRS 16 opening effect	17.775.624	-	17.775.624
Purchases	-	-	-
Disposals	-	-	-
Closing Balance	17.775.624	-	17.775.624
Accumulated depreciation			
Opening balance	(9.045.259)	-	(9.045.259)
Period expense	(3.509.301)	-	(3.509.301)
Disposals	-	-	-
Closing Balance	(12.554.560)	-	(12.554.560)
Property, Plant and Equipment, net	5.221.064	-	5.221.064

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

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14. RIGHT TO USE ASSETS (cont'd)

	January 1-December 31, 2023		
Cost value	Office	Vehicles	Total
TFRS 16 opening effect	10.298.304	-	10.298.304
Purchases	7.897.705	-	7.897.705
Disposals	(420.385)	-	420.385
Closing Balance	17.775.624	-	17.775.624
Accumulated depreciation			
Opening balance	(5.956.339)	-	(5.956.339)
Period expense	(3.509.301)	-	(3.509.301)
Disposals	420.381	-	420.381
Closing Balance	(9.045.259)	-	(9.045.259)
Property, Plant and Equipment, net	8.730.365	-	8.730.365

The total depreciation expense for the current period amounts to 3.509.301 TL (December 31, 2023: 3.509.305 TL). The entire amount (December 31, 2023: the entire amount) has been included in general administrative expenses.

The Group leases various assets, including offices, warehouses, and vehicles. The lease term ranges from 2 to 5 years (December 31, 2023: 2–5 years). Lease agreements, with terms between 2 and 5 years, pertain to storage, office, and vehicle rentals. All operating leases include a provision for reassessing terms based on market conditions if the Group exercises its renewal option. The Group does not have the right to purchase the leased asset at the end of the lease term.

15. IMPAIRMENT OF ASSETS

A provision for impairment is set aside for doubtful receivables by the Group (Note 6).

16. GOVERNMENT INCENTIVES

The incentives received by the Group, accounted for under other income, are as follows:

December 31, 2024

i) As the Group has not experienced any delays in the payment of SSI premiums for its employees under Social Security Laws No. 5510, 27103, 6111, and 4857, it benefits from an incentive equal to 5% of the employer's share of the monthly SSI premium. The total incentive amount utilized by the Group as of December 31, 2024, is 630.334 TL.

ii) With Law No. 6824 on the "Restructuring of Certain Receivables and Amendments to Certain Laws and Decrees," published in the Official Gazette No. 30001 dated March 8, 2017, a 5% tax deduction is granted to tax-compliant taxpayers. The total incentive amount utilized by the Group for 2024 is 3.889.240 TL.

December 31, 2023

i) The Group benefits from an incentive amounting to 5% of the employer's share in the monthly SGK premium, since there is no delay in the payment of the SSI premiums of its employees within the scope of the Social Security Law No. 5510, 27103, 6111, 4857. As of December 31, 2023, the amount of incentive benefited by the Group is 691.367 TL.

ii) With the Law No. 6824 on the "Restructuring of Certain Receivables and Amending Certain Laws and Decrees with the Force of Law" in the Official Gazette dated March 8, 2017 and numbered 30001, 5% tax deduction is provided to the taxpayers. The amount of incentive benefited by the Group is 2.398.704 TL for 2023.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

17. COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES

Short-term Lawsuit Provisions	December 31, 2024	December 31,2023
Provision for lawsuits	1.351.114	732.136
Total	1.351.114	732.136

Provisions for lawsuits relate to labor claims received by workers.

Collaterals, Pledges, Mortgages:

Collaterals/pledges/mortgages ("CPM") position of the Group as of December 31, 2024 and December 31, 2023 is as follows:

<u>CPM's given by the Company (Collaterals, Pledges, Mortgages)</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
1. CPM's given for Company's own legal personality	1.120.580.187	429.157.317
2. CPM's given on behalf of fully consolidated companies	-	-
3. CPM's given on behalf of third parties for ordinary course of business	-	-
4. Total amount of other CPM's	-	-
- Total amount of CPM's given on behalf of the majority shareholder	-	-
- Total amount of CPM's given on behalf of other Group companies which are not in scope of 2 and 3	-	-
- Total amount of CPM's given on behalf of third parties which are not in scope of 3	-	-
Total	1.120.580.187	429.157.317

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

17. COMMITMENTS, CONTINGENT ASSETS AND LIABILITIES (cont'd)

TL equivalents of collaterals, pledges and mortgages give as of December 31, 2024 and December 31, 2023 are as follows on original currency basis are as follows:

<u>Collateral, Pledge, Mortgage, and Guarantees</u>	<u>December 31, 2024</u>			
	<u>TL Equivalents</u>	<u>USD</u>	<u>EUR</u>	<u>TL</u>
Guarantee Letter	1.120.580.187	6.320.322	13.005.365	420.102.763
Total	1.120.580.187	6.320.322	13.005.365	420.102.763

<u>Collateral, Pledge, Mortgage, and Guarantees</u>	<u>December 31, 2023</u>			
	<u>TL Equivalents</u>	<u>USD</u>	<u>EUR</u>	<u>TL</u>
Guarantee Letter	429.157.317	965.997	8.518.127	72.584.924
Total	429.157.317	965.997	8.518.127	72.584.924

All letters of guarantee have been given for the electrical contracting project works of the Group (December 31, 2023: all).

The ratio of other CPM's given by the Group to the equities of Group is 0% as of December 31, 2024 (December 31, 2023: 0%).

18. EMPLOYEE BENEFITS

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Payables to employees	12.578.540	7.313.803
Social security deductions to be paid	5.032.397	3.260.045
Total	17.610.937	10.573.848

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Provision for vacation pay	806.789	782.036
Total	806.789	782.036

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Provision for employment termination	13.214.091	10.453.124
Total	13.214.091	10.453.124

Under the Turkish Legislations, the Company is required to pay termination benefits to each employee who has completed one year of service and whose employment is terminated without due cause, is called up for military service, dies or who retires after completing 25 years of service and reaches the retirement age (58 for women and 60 for men).

Retirement pay liability is not subject to any kind of funding legally. Provision for retirement pay liability is calculated by estimating the present value of probable liability amount arising due to retirement of employees. TAS 19 ("Employee Benefits") stipulates the development of Company's liabilities by using actuarial valuation methods under defined benefit plans.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

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18. EMPLOYEE BENEFITS (cont'd)

As of balance sheet date, provisions calculated according to assumption 22% expected salary increasing rate and 22,70% discount rate and about 0,57% real discount rate and retiring assumption as follows (31.12.2023: 22%, 22,70% and 0,57%).

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Annual discount rate (%)	0,57	0,57
Retirement probability (%)	97,23	97,23

Under the Turkish Labor Law, the Company is obligated to pay severance compensation to employees who have completed at least one year of service if they are dismissed without cause, called up for military service, pass away, become disabled, retire, or reach the retirement age. As of December 31, 2024, the severance pay to be paid is subject to a ceiling of 41.828,42 TL per year of service (December 31, 2023: 23.489,83 TL). In calculating the Company's severance pay provision, the ceiling amount of 46.655,43 TL, effective as of January 1, 2025, has been taken into account (December 31, 2023: 35.058,58 TL, effective as of January 1, 2024).

Movements of severance pay provisions during the year are as follows:

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Opening balance	10.453.124	11.657.179
Service cost	1.250.411	3.793.289
Interest cost	41.381	9.943
Acruarial loss	5.652.347	3.797.204
Monetary gain / losses (*)	(3.213.053)	(5.706.961)
Reversals of severance	(970.119)	(3.097.530)
Closing Balances	13.214.091	10.453.124

(*) As of December 31, 2024, Remeasurement Income/Loss is calculated as 2.439.294 TL (December 31, 2023: (1.909.757) TL) in the statement of comprehensive income.

19. OTHER ASSETS AND LIABILITIES

<u>Other Current Assets</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Deferred VAT	26.727	11.616.943
Deductible VAT	-	795.848
Other	421.173	192.487
Total	447.900	12.605.278

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

20. CAPITAL, RESERVES AND OTHER EQUITY ITEMS

a) Capital:

The capital structure as of December 31, 2024 and December 31, 2023 is as follows:

Shareholders	December 31, 2024		December 31, 2023	
	Amount (TL)	Share (%)	Amount (TL)	Share (%)
Nevhan Gündüz	13.984.892	17%	13.704.892	17%
Orhan Gündüz	24.523.109	31%	24.523.109	31%
Other Shares	41.491.999	52%	41.771.999	52%
Paid-in capital	80.000.000	100%	80.000.000	100%

Company has accepted the authorised capital system. Current authorised capital ceiling of the Company is 250.000.000 TL and the issued capital is 80.000.000 TL (31.12.2023: 80.000.000 TL). Each of this capital is divided into 80.000.000 shares with a nominal value of 1 TL, and there are no privileged shares.

Capital Adjustment Differences	December 31, 2024	December 31, 2023
Capital adjustment differences	623.065.414	623.065.414
Total	623.065.414	623.065.414
Share Premium (Discount)	December 31, 2024	December 31, 2023
Share premium (discount)	54.464.044	54.464.044
Total	54.464.044	54.464.044
Treasury Shares	December 31, 2024	December 31, 2023
Treasury Shares	(61.897.181)	-
Total	(61.897.181)	-

Taking into account the Communiqué on Repurchased Shares issued by the Capital Markets Board, as well as the announcements made on January 21, 2016, and July 25, 2016, the Company repurchased shares with a nominal value of 956.255 TL during the period, including those from previous periods. Following the end of the period, an additional repurchase of shares with a nominal value of 50000 TL was carried out. As of the latest reporting date, the total nominal value of repurchased shares amounts to 1.006.255 TL.

The Company also classifies shares acquired under the liquidity provision transactions as repurchased shares at the end of the period. As of December 31, 2024, the Company has no repurchased shares under liquidity provision transactions (December 31, 2023: None).

Repurchased shares are presented in equity at their acquisition cost.

Repurchased shares are shown in equity at their purchase value.

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

20. CAPITAL, RESERVES AND OTHER EQUITY ITEMS (cont'd)

Other Accumulated Comprehensive Income (Loss) that will not be Reclassified in Profit or Loss	December 31, 2024	December 31, 2023
Defined benefit plans remeasurement gains/losses	(9.322.967)	(5.083.706)
Total	(9.322.967)	(5.083.706)
Restricted Reserves Appropriated From Profits	December 31, 2024	December 31, 2023
1st order reserve fund	12.684.805	29.130.033
Treasury share reserves	61.897.181	-
Total	74.581.986	29.130.033

According to Article 519 of the Turkish Commercial Code ("TCC") No. 6102, businesses allocate 5% of their annual profit as legal reserves until it reaches 20% of their paid-in capital. If the company has accumulated losses from previous years, the 5% is deducted from the annual profit in the calculation. Pursuant to paragraph (c) of Article 519 of the TCC, after distributing a 5% profit share to shareholders, 10% of the portion decided to be distributed to shareholders and other participants in the profit is added to the legal reserves.

Prior Year's Profit / Loss	December 31, 2024	December 31, 2023
As of 1 January	811.590.948	609.119.522
Prior years profits (losses)	315.154.982	199.569.159
Transfers to legal reserves	(45.451.953)	2.902.267
Total	1.081.293.977	811.590.948
Non-controlling Shares	December 31, 2024	December 31, 2023
As of 1 January	193	81
Share of Profit / (Loss) Attributable to Non-controlling Interest	-	112
Non-controlling interest portion	(193)	-
Total	-	193

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

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21. REVENUE AND COST OF SALES

<u>Sale Revenue</u>	<u>January 1- December 31, 2024</u>	<u>January 1- December 31, 2023</u>
Contract Sales Revenue	3.034.819.804	2.311.657.378
Material Sales Revenue	394.167.240	541.189.314
Total Income	3.428.987.044	2.852.846.692

<u>Cost of Sales (-)</u>	<u>January 1- December 31, 2024</u>	<u>January 1- December 31, 2023</u>
Cost of services sold (-)	(1.094.938.892)	(1.156.368.108)
Cost of trade goods sold (-)	(344.374.368)	(422.659.880)
Expense of depreciation (-)	(1.912.245)	(2.481.543)
Cost of Sales (-)	(1.441.225.505)	(1.581.509.531)
Gross Profit	1.987.761.539	1.271.337.161

22. GENERAL ADMINISTRATIVE EXPENSES, MARKETING EXPENSES, RESEARCH AND DEVELOPMENT EXPENSES

<u>General Administrative Expenses</u>	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Personnel expenses	69.031.827	68.772.577
Depreciation expenses	10.360.908	6.185.438
Consultancy expenses	4.327.758	2.102.358
Rent expense	4.277.444	1.056.025
Representation hospitality expenses	2.749.046	2.853.205
Repair & Maintenance expenses	921.921	780.930
Advertisement and public relation expenses	671.770	173.628
Stationery expenses	329.355	285.754
Travelling expenses	221.853	419.260
Transportation expenses	82.070	63.398
Registration expense	19.604	103.442
Other	9.811.981	4.115.654
Total	102.805.537	86.911.669

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY**NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024**

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

23. EXPENSES BY NATURE

Depreciation Expenses	January 01 - December 31, 2024	January 01 - December 31, 2023
Service cost	1.825.503	2.476.923
General administrative expenses	10.360.908	6.185.438
Total	12.186.411	8.662.361

Amortization and Exhaustion Shares	January 01 - December 31, 2024	January 01 - December 31, 2023
General administrative expenses	86.742	4.620
Total	86.742	4.620

Personnel Expenses	January 01 - December 31, 2024	January 01 - December 31, 2023
Wage and Salaries	140.185.865	145.072.764
Social Security expenses	31.525.442	33.251.362
Other Social Benefits	3.842.601	3.277.726
Total	175.553.908	181.601.852

Fees for Services Received from independent Auditor/Independent audit firms

	January 01 - December 31, 2024	January 01 - December 31, 2023
Group Independent Audit Firm		
Audit fee for the reporting period	1.180.000	580.000
Fees for tax advisory services	-	-
Fees for other assurance services	-	-
Fees for non-audit services	-	-
Total	1.180.000	580.000

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

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24. OTHER INCOME AND EXPENSES FROM OPERATING ACTIVITIES

<u>Other Income From Operating Activities</u>	January 1- December 31, 2024	January 1- December 31, 2023
Foreign Exchange Income	70.089.358	91.930.188
Deferred Finance Income	5.595.676	5.159.058
Scrap Sales Income	5.323.481	5.149.790
Incentive Income	5.089.500	5.772.821
Bank Promotion Income	2.161.059	29.839
Interest Rate Difference Income	102.577	7.610.497
Price Difference	93.727	611.161
Other Income	16.475.669	6.421.787
Total	104.931.047	122.685.141

<u>Other Expense From Operating Activities(-)</u>	January 1- December 31, 2024	January 1- December 31, 2023
Foreign exchange loss	87.422.116	176.543.070
Deferred finance expense	4.511.546	6.181.047
Price difference expenses	58.604	537.768
Other expenses	19.300.594	18.700.286
Total	111.292.860	201.962.171

25. INCOME AND EXPENSES FROM INVESTMENT ACTIVITIES

<u>Other Income From Investment Activities</u>	January 1- December 31, 2024	January 1- December 31, 2023
Investment property valuation income	2.916.838	-
Rent income	1.326.714	2.117.165
Total	4.243.552	2.117.165

<u>Other Expenses From Investment Activities (-)</u>	January 1- December 31, 2024	January 1- December 31, 2023
Investment property impairment	39.925.883	11.183.884
Investment property sale loss	16.841.679	-
Total	56.767.562	11.183.884

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NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

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26. FINANCIAL INCOME AND EXPENSES

<u>Financial Income</u>	January 1- December 31, 2024	January 1- December 31, 2023
Foreign exchange gains	35.813.699	43.486.308
Interest income	11.349.856	14.337.072
Total	47.163.555	57.823.380

<u>Financial Expense</u>	January 1- December 31, 2024	January 1- December 31, 2023
Interest and commission expenses (-)	101.165.456	98.312.006
Foreign exchange losses(-)	839.183	978.426
Total	102.004.639	99.290.432

<u>Net Monetary Gain/Loss</u>	January 1- December 31, 2024	January 1- December 31, 2023
Net Monetary Gain/Loss	844.661.532	629.421.384
Total	844.661.532	629.421.384

27. INCOME TAX

	December 31, 2024	December 31, 2023
Current year corporation tax expense	10.505.666	12.134.362
Prepaid taxes and withholding taxes (-)	(8.404.533)	(11.246.028)
Current income tax liability	2.101.133	888.334

Tax provision in income statements:	January 1 - December 31, 2024	January 1 - December 31, 2023
Current period corporate tax provision	-	(12.134.361)
Deferred tax income / (expense)	(235.373.476)	(97.903.851)
Total	(235.373.476)	(110.038.212)

<u>Current Period Tax Related Non-Current Assets</u>	December 31, 2024	December 31, 2023
Withholding tax paid under long-term liabilities	66.065.885	67.306.380
Total	66.065.885	67.306.380

<u>Current Period Tax Related Current Assets</u>	December 31, 2024	December 31, 2023
Prepaid taxes and funds	20.614.639	1.106.363
Total	20.614.639	1.106.363

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27. INCOME TAX (cont'd)

Corporate Tax

The Group is subject to corporate tax applicable in Türkiye. Provisions for estimated tax liabilities related to the Group's current period operating results have been made in the attached financial statements.

The corporate tax rate to be accrued on taxable corporate income is calculated based on the remaining tax base after adding non-deductible expenses included in the commercial profit, exempt income, non-taxable revenues, and other deductions (if any, including previous year's losses and investment allowances used if preferred).

The corporate tax rate in Türkiye is 25%. The corporate tax rate is applied to the taxable corporate income derived after adding non-deductible expenses in accordance with tax laws and subtracting exemptions and deductions provided in the tax laws. Corporate tax must be declared by the evening of the 25th day of the fourth month following the end of the relevant year and paid by the end of that month.

Companies calculate temporary tax at a rate of 25% on their quarterly financial profits and declare it by the 17th day of the second month following the period, paying by the evening of the 17th day. The temporary tax paid during the year is credited against the corporate tax to be calculated on the corporate tax return for the following year. If there is any remaining temporary tax paid despite the offset, this amount can be refunded in cash or offset against any other financial liabilities to the government.

There is no final and conclusive reconciliation procedure related to tax assessment in Türkiye. Companies prepare their tax returns between April 1 and 25 of the year following the fiscal closing period. These returns and the accounting records underlying them are reviewed by the Tax Office within 5 years and may be amended.

Income Tax Withholding

In addition to corporate taxes, their share of the profit from the distribution of dividends in the event of the company's income in the statements, including non-resident institutions and branches of foreign companies in Türkiye on any dividends distributed, except for the calculation of income tax withholding is required. Income tax withholding rate for the period of April 24, 2003 – July 22, 2006 was 10% in all companies. This rate has been implemented as 15% since July 22 with the Council of Ministers Decision No. 2006/10731. Undistributed dividends incorporated in share capital are not subject to income tax withholding.

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27. INCOME TAX (cont'd)

Deferred Tax

The Group accounts for deferred tax assets and deferred tax liabilities arising from temporary timing differences resulting from the differences between the tax-based statutory financial statements and the financial statements prepared in accordance with TFRS. These differences generally stem from certain income and expense items being recognized in different periods in tax-based financial statements compared to those prepared according to TFRS. The said variances are outlined below.

	Cumulative Temporary Differences		Deferred Tax Assets / (Liabilities)	
	31.12.2024	31.12.2023	31.12.2024	31.12.2023
<u>Deferred Tax Assets</u>				
Doubtful receivables provision	1.964.424	1.944.714	491.106	486.178
Lawsuit provision	1.351.116	732.136	337.779	183.035
Cost adjustment of long-term construction project	3.526.491.048	3.593.889.333	881.622.762	898.472.338
Loan interest accruals	10.137.804	19.196.255	2.534.451	4.799.064
Unused vacation provision	806.788	782.036	201.697	195.509
Employee termination adjustment	13.214.092	10.453.124	3.303.523	2.613.282
Other	20.374.632	3.860.382	5.093.658	965.097
Unused financial loss	248.459.080	-	62.114.770	-
Total	3.822.798.984	3.630.857.980	955.699.746	907.714.503
<u>Deferred Tax Liabilities</u>				
Difference between registered values of investment properties and tax bases	(134.715.832)	(9.476.084)	(33.678.958)	(1.776.765)
Book value and tax basis difference of tangible and intangible assets	(58.325.940)	(55.389.741)	(14.581.485)	(12.184.958)
Construction projects revenue adjustments	(5.935.815.892)	(4.946.733.523)	(1.483.953.973)	(1.236.683.382)
Deposit interest accrual	(47.784)	(244.510)	(11.946)	(61.127)
Other	(3.017.312)	(1.315.294)	(754.328)	(328.826)
Total	(6.131.922.760)	(5.013.159.152)	(1.532.980.690)	(1.251.035.058)
Deferred Tax Asset / (Liability), net	(2.309.123.776)	(1.382.301.172)	(577.280.944)	(343.320.555)
Deferred Tax Expense / (Revenue)			(233.960.389)	(96.969.723)
Included in the actuarial (Profit) / Loss Fund			(1.413.087)	(934.128)
Amount Offset from the Revaluation Surplus Fund			-	-
Deferred tax expense / (income) for the period			(235.373.476)	(97.903.851)

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27. INCOME TAX (cont'd)

Deferred tax movement is as follows:

	January 1- December 31, 2024	January 1- December 31, 2023
Beginning of the Period	(343.320.555)	(245.416.705)
Current Period Profit or Loss Statement Debit/Credit Entry	(235.373.476)	(98.837.978)
Associated with Other Comprehensive Income or Loss Statement	1.413.087	934.128
Total	(577.280.944)	(343.320.555)

28. EARNINGS PER SHARE

	January 1 - December 31, 2024	January 1 - December 31, 2023
Weighted average number of ordinary shares outstanding	80.000.000	80.000.000
Net profit / (loss) for the period (TL)	691.194.087	315.155.095
Earnings / (Loss) Per Share from Continuing Operations	8,640	3,939

The weighted average number of shares outstanding during the period has been calculated taking into account shares (bonus) issued without increasing resources.

29. RELATED PARTY DISCLOSURES

December 31, 2024

	Receivables	Payables
	Short-Term	Short-Term
Balances with related parties	Commercial	Non-commercial
Orhan Gündüz	-	23.655
Total	-	23.655

December 31, 2023

	Receivables	Payables
	Short-Term	Short-Term
Balances with related parties	Commercial	Non-commercial
Orhan Gündüz	-	31.265
Total	-	31.265

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29. RELATED PARTY DISCLOSURES (cont'd)

The transactions of the Group with the related parties in the periods 01.01.-31.12.2024 and 01.01.-31.12.2023 are as follows:

	January 1- December 31, 2024	January 1- December 31, 2023
Rent Income		
Orhan Gündüz	344.347	334.029
Total	344.347	334.029

The Group has determined key management personnel as board members, group presidents, vice - presidents, Benefits provided to key management personnel as January 1, 2024 – December 31, 2024 and January 1, 2023 – December 31, 2023 is as follows:

<u>Benefits for Key Managements Members</u>	January 1- December 31, 2024	January 1- December 31, 2023
Benefits for key managements members	906.003	1.071.252
Total	906.003	1.071.252

30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS

a) Capital Risk Management

The Group manages its capital to ensure that entities in the Group will be able to continue as going concerns while maximizing the return to stakeholders through the optimization of the debt and equity balance,

The capital structure of the Group consists of debt, which includes the borrowings, cash and cash equivalents and equity attributable to equity holders of the parent, comprising issued capital, reserves and equity items including the previous year earnings as specified in note 20.

The Group's cost of capital and the risks associated with each capital class are evaluated by the Group Management. Based on the Group Management's assessments, it is aimed to keep the capital structure in balance through the acquisition of new debt or the repayment of existing debt, as well as dividend payments and issuance of new shares.

The group monitors capital using the debt/total equity ratio. This ratio is found by dividing net debt by total equity. Net debt is calculated by deducting cash and cash equivalents from the total debt amount (includes financial liabilities and leasing and trade payables as shown in the statement of financial position).

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30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

a) Capital Risk Management (cont'd)

As of December 31, 2024 and December 31, 2023, the net debt / total equity ratio is as follows;

Capital Risk Management

	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Total Payables	1.329.223.937	1.247.623.688
Less: Cash and cash equivalents	(142.109.037)	(299.169.328)
Net Debt	1.187.114.900	948.454.360
Total Equity	2.533.379.360	1.908.321.908
Net Debt/Total Capital Ratio	47%	50%

b) Financial Risk Factors

The Group's activities expose a variety of financial risks: market risk (including currency risk, fair value interest rate risk, cash flow interest rate risk and price risk), credit risk and liquidity risk, The Group's overall risk management program focuses on the unpredictability of financial markets and seeks to minimize potential adverse effects on the Company's financial performance.

b.1) Credit Risk

The risk of financial loss to the Group due to the failure of one of the parties to the financial instrument to fulfill its contractual obligations is defined as credit risk. The Group seeks to mitigate credit risk by conducting transactions only with creditworthy parties and, where possible, obtaining adequate collateral. The credit risks that the Group is exposed to and the credit ratings of its customers are constantly monitored. Credit risks exposed by types of financial instruments:

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30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial Risk Factors (cont'd)

b.1) Credit Risk (cont'd)

Details of credit and receivable risk are as follows:

	<u>December 31, 2024</u>					
			Receivables		Assets related to customer contracts	Deposits in bank
			Trade receivables from	Other receivables from		
	Related parties	Other parties	Related parties	Other parties		
Maximum credit risk exposed as of balance sheet date	-	351.230.429	-	8.650.414	2.936.168.351	141.756.939
- Secured portion of the maximum credit risk by guarantees, etc, (*)						
A. Net book value of financial assets that are neither past due nor impaired	-	351.376.539	-	8.650.414	2.936.168.351	141.756.939
B. Carrying value of financial assets whose conditions have been renegotiated, which would otherwise be considered overdue or impaired.	-	-	-	-	-	-
C. Net book value of overdue but not impaired assets	-	-	-	-	-	-
- Secured portion of the net carrying value by guarantees, etc,	-	-	-	-	-	-
D. Net book values of impaired assets	-	-	-	-	-	-
-Overdue (Gross book value)	-	1.798.604	-	-	-	-
-Impairment (-)	-	(1.798.604)	-	-	-	-
-The portion of the net worth secured by collateral, etc.	-	-	-	-	-	-
-Not overdue (Gross book value)	-	-	-	-	-	-
-Impairment (-)	-	(146.110)	-	-	-	-
-Secured portion of the net carrying value by guarantees, etc,	-	-	-	-	-	-
E. Off-balance sheet items include credit risk	-	-	-	-	-	-

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30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial Risk Factors (cont'd)

b.1) Credit Risk (cont'd)

	<u>December 31, 2023</u>		Receivables		Assets related to customer contracts	Deposits in bank
			Trade receivables from	Other receivables from		
	Related parties	Other parties	Related parties	Other parties		
Maximum credit risk exposed as of balance sheet date (*)	-	517.068.682	-	7.901.038	1.791.189.308	296.009.193
- Secured portion of the maximum credit risk by guarantees, etc, (*)	-	-	-	-	-	-
A. Net book value of financial assets that are neither past due nor impaired	-	517.214.792	-	7.901.038	1.791.189.308	296.009.193
B. Carrying value of financial assets whose conditions have been renegotiated, which would otherwise be considered overdue or impaired.	-	-	-	-	-	-
C. Net book value of overdue but not impaired assets	-	-	-	-	-	-
- Secured portion of the net carrying value by guarantees, etc,	-	-	-	-	-	-
D. Net book values of impaired assets	-	-	-	-	-	-
-Overdue (Gross book value)	-	1.798.604	-	-	-	-
-Impairment (-)	-	(1.798.604)	-	-	-	-
-The portion of the net worth secured by collateral, etc.	-	-	-	-	-	-
-Not overdue (Gross book value)	-	-	-	-	-	-
-Impairment (-)	-	(146.110)	-	-	-	-
-Secured portion of the net carrying value by guarantees, etc,	-	-	-	-	-	-
E. Off-balance sheet items include credit risk	-	-	-	-	-	-

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30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b.2) Liquidity Risk

The main responsibility for liquidity risk management rests with the board of directors. The Board of Directors has established an appropriate liquidity risk management for the short, medium and long term funding and liquidity requirements of the Group management. The Group manages its liquidity risk by regularly monitoring the estimated and actual cash flows and by ensuring the continuation of sufficient funds and borrowing reserves by matching the maturities of financial assets and liabilities.

The table below shows the maturity distribution of the Group's non-derivative financial liabilities. Non-derivative financial liabilities are prepared without discounting and based on the earliest due dates. Interests to be paid on these liabilities are included in the table below.

Tables related to liquidity risk are given below:

<u>December 31, 2024</u>					
Maturity according to the contract	<u>Book value</u>	<u>Total expected cash outflows</u>	<u>1-3 months</u>	<u>3-12 months</u>	<u>1-5 years</u>
Non-Derivative Financial Obligations	260.835.398	268.786.675	256.832.514	5.836.813	6.117.348
Bank loans	53.722.090	56.816.234	56.549.567	266.667	-
Operating lease obligations	6.068.107	8.920.760	700.853	2.102.559	6.117.348
Bank credit cards	31.916.772	31.916.772	31.916.772	-	-
Trade payables	154.324.417	156.328.897	152.861.310	3.467.587	-
Other payables	14.804.012	14.804.012	14.804.012	-	-
<u>December 31, 2023</u>					
Maturity according to the contract	<u>Book value</u>	<u>Total expected cash outflows</u>	<u>1-3 months</u>	<u>3-12 months</u>	<u>1-5 years</u>
Non-Derivative Financial Obligations	616.125.162	661.965.684	371.318.896	279.909.203	10.737.585
Bank loans	232.071.747	273.031.352	13.035.838	257.492.448	2.503.066
Operating lease obligations	7.863.646	10.311.204	519.171	1.557.514	8.234.519
Bank credit cards	24.543.584	24.543.584	24.543.584	-	-
Trade payables	344.259.415	346.692.774	325.833.533	20.859.241	-
Other payables	7.386.770	7.386.770	7.386.770	-	-

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30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b.3) Market Risk Management

The market risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market prices. Market risk comprises three types of risk: currency risk, interest rate risk and other price risk.

Any changes did not occur in the current year in the methods of management and measurement of market risk exposed by the Group and the risks exposed compare to the previous year.

b.3.1) Foreign Exchange Risk Management

Foreign currency denominated transactions cause foreign currency risk. Foreign exchange risk is managed with currency purchase/sale contracts which are based on approved policy.

Group's foreign currency denominated monetary and non-monetary assets and monetary and non-monetary liabilities at the balance sheet date is as follows:

December 31, 2024 Foreign Currency Position	TL Equivalent (Functional currency)	US Dollar	Euro
1. Trade receivables	221.270.921	2.659.115	3.473.000
2a. Monetary financial assets (Includes cash in hand and bank accounts)	117.062.086	3.163.603	153.215
2b. Non-monetary financial assets	-	-	-
3. Other	-	-	-
4. Current assets (1+2+3)	338.333.007	5.822.718	3.626.215
5. Trade receivables	-	-	-
6a- Monetary Financial Assets	-	-	-
6b- Non-monetary financial assets	-	-	-
7. Other	-	-	-
8. Non-Current Assets (5+6+7)	-	-	-
9. Total Assets (4+8)	338.333.007	5.822.718	3.626.215
10- Trade Payables	63.517.708	577.426	1.175.162
11- Financial Liabilities	-	-	-
12a. Monetary Other Liabilities	-	-	-
12b. Non-Monetary Other Liabilities	-	-	-
13. Short-term Liabilities (10+11+12)	63.517.708	577.426	1.175.162
14. Trade Receivables	-	-	-
15. Financial Liabilities	-	-	-
16a. Monetary Other Liabilities	-	-	-
16b. Non-Monetary Other Liabilities	-	-	-
17. Long-term Liabilities (14+15+16)	-	-	-
18. Total Liabilities (13+17)	63.517.708	577.426	1.175.162
Net Foreign Currency Asset / (Liability) Position	274.815.299	5.245.292	2.451.053

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30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial Risk Factors (cont'd)

b.3.1) Foreign Exchange Risk Management (cont'd)

December 31, 2023 Foreign Currency Position	TL Equivalent (Functional currency)	US Dollar	Euro
1. Trade receivables	340.733.102	1.734.837	5.677.213
2a. Monetary financial assets (Includes cash in hand and bank accounts)	210.287.379	1.117.894	3.461.084
2b. Non-monetary financial assets	-	-	-
3. Other	-	-	-
4. Current assets (1+2+3)	551.020.481	2.852.731	9.138.297
5. Trade receivables	-	-	-
6a- Monetary Financial Assets	-	-	-
6b- Non-monetary financial assets	-	-	-
7. Other	-	-	-
8. Non-Current Assets (5+6+7)	-	-	-
9. Total Assets (4+8)	551.020.481	2.852.731	9.138.297
10- Trade Payables	243.030.557	1.784.778	3.554.619
11- Financial Liabilities	-	-	-
12a. Monetary Other Liabilities	-	-	-
12b. Non-Monetary Other Liabilities	-	-	-
13. Short-term Liabilities (10+11+12)	243.030.557	1.784.778	3.554.619
14. Trade Receivables	-	-	-
15. Financial Liabilities	-	-	-
16a. Monetary Other Liabilities	-	-	-
16b. Non-Monetary Other Liabilities	-	-	-
17. Long-term Liabilities (14+15+16)	-	-	-
18. Total Liabilities (13+17)	243.030.557	1.784.778	3.554.619
Net Foreign Currency Asset / (Liability) Position	307.989.924	1.067.953	5.583.678

The Group is mainly exposed to Euro and US Dollars risks.

The table below shows the Group's sensitivity to a 10% increase and decrease in USD and Euro exchange rates. The 10% rate is used by senior management when reporting exchange rate risk within the Group and represents the expected possible change in exchange rates. The sensitivity analysis only covers monetary items in foreign currencies as of year-end and shows the effects of a 10% exchange rate change on those items at year-end. A positive value indicates an increase in profit/loss and other equity items.

December 31, 2024

Profit /(Loss) before Tax

	10% depreciation of the foreign currency	10% appreciation of the foreign currency
1- US Dollars net assets / liabilities	18.475.651	(18.475.651)
2- US Dollars hedged from risks (-)	-	-
3- US Dollars net effect (1+2)	18.475.651	(18.475.651)
4- Euro net assets / liabilities	9.005.879	(9.005.879)
5- Euro hedged from risks (-)	-	-
6- Euro net effect (4+5)	9.005.879	(9.005.879)
Total (3+6+9)	27.481.530	(27.481.530)

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30. QUALITY AND LEVEL OF RISKS ARISING FROM FINANCIAL INSTRUMENTS (cont'd)

b) Financial Risk Factors (cont'd)

b.3.1) Foreign Exchange Risk Management (cont'd)

December 31, 2023

Profit/(Loss) before Tax

	10% depreciation of the foreign currency	10% appreciation of the foreign currency
1- US Dollars net assets / liabilities	3.143.861	(3.143.861)
2- US Dollars hedged from risks (-)	-	-
3- US Dollars net effect (1+2)	3.143.861	(3.143.861)
4- Euro net assets / liabilities	18.188.217	(18.188.217)
5- Euro hedged from risks (-)	-	-
6- Euro net effect (4+5)	18.188.217	(18.188.217)
Total (3+6+9)	21.332.078	(21.332.078)

b.3.2) Interest rate risk management

The fact that changes in market interest rates cause fluctuations in the fair value or future cash flows of financial instruments necessitates the Group's need to cope with interest rate risk. Hedging strategies are evaluated regularly to ensure that they are consistent with the interest rate expectation and defined risk. Thus, it is aimed to establish an optimal hedging strategy to review the position of the balance sheet and to keep interest expenditures under control at different interest rates.

As of December 31, 2024 and December 31, 2023, the Group's interest position table is as follows:

Fixed rate financial instruments	<u>December 31, 2024</u>	<u>December 31, 2023</u>
Financial Liabilities (Note 5)	61.555.300	239.935.394
Cash and Cash Equivalents (Note 4)	26.058.935	142.436.907

All of the Group's financial liabilities consist of fixed-rate loans. Therefore, no interest rate risk calculations have been made regarding interest rate changes (December 31, 2023: None).

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31. FINANCIAL INSTRUMENTS (FAIR VALUE AND HEDGE ACCOUNTING DISCLOSURES)

December 31, 2024	Measured at fair value through other comprehensive income	Measured at fair value through profit or loss	Measured at amortized cost	Book Value	Note
Financial Assets					
Cash and cash equivalents	-	-	142.109.037	142.109.037	4
Trade receivables	-	-	351.376.539	351.376.539	6
Financial liabilities					
Financial liabilities	-	-	93.472.072	93.472.072	5
Trade payables	-	-	154.324.417	154.324.417	6
Other financial liabilities	-	-	31.916.772	31.916.772	5

December 31, 2023	Measured at fair value through other comprehensive income	Measured at fair value through profit or loss,	Measured at amortized cost	Book Value	Note
Financial Assets					
Cash and cash equivalents	-	-	299.169.328	299.169.328	4
Trade receivables	-	-	517.214.792	517.214.792	6
Financial liabilities					
Financial liabilities	-	-	264.478.978	264.478.978	5
Trade payables	-	-	344.259.415	344.259.415	6
Other financial liabilities	-	-	24.543.584	24.543.584	5

Group management considers that the recorded values of financial instruments reflect their reasonable values.

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31. FINANCIAL INSTRUMENTS (FAIR VALUE AND HEDGE ACCOUNTING DISCLOSURES)(cont'd)

The fair value of financial assets and liabilities are determined as follows:

- Level 1: Implies that in determining the fair values of assets and liabilities, active market trading price is used for valuation purposes.
- Level 2: Implies that in determining the fair values of assets and liabilities, should other market price be observed other than first degree market prices, then observed market price is used for valuation purposes.
- Level 3: Implies that in determining the fair values of assets and liabilities, data not based on market observation is used for valuation purposes.

As of December 31, 2024 and December 31, 2023, the Group does not have any financial assets with their fair values.

32. EXPLANATIONS REGARDING NET MONETARY POSITION GAINS/(LOSSES)

The amounts related to the net monetary position gains and (losses) of the Group's subsidiary are as follows:

Non-Monetary Items	December 31, 2024
Statement of Financial Position Items	(532.182.357)
Inventories	(58.677)
Other Current Assets	(597.761)
Property, Plant, and Equipment	8.451.509
Intangible Assets	111.897
Other Non-Current Assets	6.011.647
Other Short-Term Liabilities	(7.495)
Paid-in Capital	(216.106.420)
Share Premiums	(16.741.016)
Accumulated Other Comprehensive Income (Expenses) Not Reclassified to Profit or Loss	(1.562.617)
Restricted Reserves Allocated from Profit	(9.005.251)
Retained Earnings	(302.678.173)
Profit or Loss Statement Items	(312.479.175)
Revenue	(435.543.232)
Cost of Sales	130.815.700
General Administrative Expenses	33.597.030
Other Income/Expenses from Operating Activities	462.975
Other Income/Expenses from Investing Activities	56.571.680
Finance Income/Expenses	7.145.652
Deferred Tax Expense	(105.528.980)
Total	(844.661.532)

ORGE ENERJİ ELEKTRİK TAAHHÜT A.Ş. AND ITS SUBSIDIARY

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS FOR THE PERIOD ENDED DECEMBER 31, 2024

(Unless otherwise stated, amounts are expressed in Turkish Lira ("TL") as of December 31, 2024, based on purchasing power.)

33. SUBSEQUENT EVENTS

Following the reporting period, the Group's management initiated the following:

-In the İzmir American Hospital Project, discussions for an additional protocol amounting to 93.647.883 TL have started.

-In the Pendik-Fevzi Çakmak Metro Project, a price difference agreement was signed for a contract value increase of 81.605.303 TL.

-In the Bursa Emek-City Hospital Light Rail System Project, a price difference agreement was signed for a contract value increase of 55.191.952 TL.

-In the Ümraniye-Ataşehir-Göztepe Metro Project, a price difference agreement was signed for a contract value increase of 40.134.966 TL.

-In the Istanbul Airport MRO Hangar Project, an addendum was signed for a contract value increase of 26.134.487,98 TL.

-After the period-end, the buyback of a total of 50.000 TL nominal value of shares was completed.

-A 15% equity stake in Lixhium Bilişim Hizmetleri A.Ş. was acquired, with an investment amount of 10.00.000 TL paid, and the process has been completed.

34. OTHER MATTERS THAT SIGNIFICANTLY AFFECT THE FINANCIAL STATEMENTS OR OTHER MATTERS REQUIRED FOR CLEAR UNDERSTANDING OF FINANCIAL STATEMENT

None.